

15-063-20654-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 06/30/83

OPERATOR Cinco Exploration Company API NO. 15-063-20,654

ADDRESS P. O. Box 3723 COUNTY Gove

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION N/A

PHONE 1-800-531-3640

PURCHASER N/A LEASE Quint ET AL

ADDRESS WELL NO. #1

DRILLING CONTRACTOR BEREDCO INC WELL LOCATION SE NW SE

ADDRESS 401 E. Douglas, Suite #402 660' Ft. from South Line and

Wichita, Kansas 67202 660' Ft. from East Line of

the SE (Qtr.) SEC16 TWP11S RGE 26W.

PLUGGING CONTRACTOR Halliburton Services

ADDRESS P. O. Box 47

Oberlin, Kansas 67749

TOTAL DEPTH 4650' PBTD

SPUD DATE 3/3/83 DATE COMPLETED 3/12/83

ELEV: GR 2642' DF 2644' KB 2647'

DRILLED WITH ~~CAVITY~~ (ROTARY) ~~WIRELINE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 301 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

| | | | |
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| | 16 | | |
| | | | ⊙ |

KCC
KGS
SWD/REP
PLG. ✓

MELVIN KLOTZMAN

Melvin Klotzman (Name) Petroleum Consultant

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of March, 1983.

MY COMMISSION EXPIRES 2/06/85

Rebecca Jean Davis (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning information.

MAR 24 1983 03-24-1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Cinco Exploration LEASE Quint FT Al SEC. 16 TWP. 11S RGE. 26W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-------|--------|------------------|------------|
| Post rock | 0 | 304' | | |
| Shale | 304' | 540' | | |
| Shale & Sand | 540' | 1530 | | |
| Sand, Shale, Anhydrite | 1530' | 2260' | Anhydrite | 2224-2266' |
| Lime & Shale, Anhydrite | 2260' | 2540' | Heebner | 3822' |
| Lime & Shale | 2540' | 4650' | Toronto | 3901' |
| | | | Lansing | 3922' |
| | | | Base Kansas C ty | 4173' |
| | | | Marmaton | 4202' |
| | | | Pawnee | 4310' |
| | | | Fort Scott | 4386' |
| | | | Cherokee | 4415' |
| | | | Mississippi | 4484' |
| TOTAL ROTARY DEPTH 4650' | | | | |
| DST #1: Interval - 3994'-4035', Time - 30/61/60/90 minutes, IH - 2023 PSI, FP - 40/453 PSI, ISIP - 1363 PSI, FF - 453/763 PSI, FSIP - 1353 PSI, FH - 2013PSI. Recovery: 1570' muddy saltwater. | | | | |
| DST #2: Interval - 4078'-4108', Time - 31/45/31/60 minutes, IH - 2103 PSI, FP - 30/40 PSI, ISIP - 60 PSI, FF - 40/40 PSI, FSIP - 50 PSI, FH - 2083 PSI. Recovery: 12' of drilling mud, no oil. | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | 24# | 301' | 60-40 Pozmix | 225 | 2% Gel, 3% CC |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

| | | | | | |
|-----------------------------|-----------|---------|---------|---------------------|------|
| Estimated Production - I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|-----------------------------|-----------|---------|---------|---------------------|------|

| | |
|--|--------------|
| Disposition of gas (vented, used on lease or sold) | Perforation: |
|--|--------------|