

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5290  
name Hinkle Oil Company  
address 1016 Union Center Building  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Orvie Howell  
Phone (316) 267-0231

Contractor: license # 5302  
name Red Tiger Drilling

Wellsite Geologist Orvie Howell  
Phone (316) 267-0231

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

12/20/85 12/29/85 12/29/85  
Spud Date Date Reached TD Completion Date

4220  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 348' @355.82 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 063-20,998 -00-00  
County Gove  
NE NW SE Sec 31 Twp 11S Rge 26  East  West

1650 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

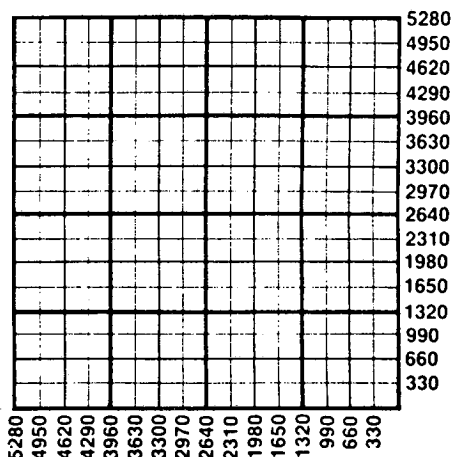
Lease Name Albin Well# 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2644 KB 2649

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # ~~1658~~ #1658

Groundwater NW 1/4 Ft North From Southeast Corner and  
(Well) 2-125-27 Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Purchased from irrigation well  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

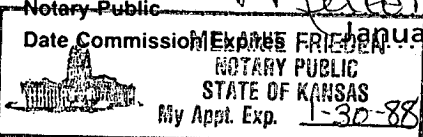
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Orvie Howell  
Title General Manager/Geologist Date 1-8-86

Subscribed and sworn to before me this 8th day of January 19 86

Notary Public  
Date Commission Expires January 30, 1988



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 JAN 9 1986  
(This form supercedes previous forms 01-09-1986)  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 31 Twp. 11 S. Rge. 26 E. 3300

Operator Name Hinkle Oil Company Lease Name Albin Well# 1 SEC 31 TWP 11S RGE 26  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

| Name              | Top  | Bottom |
|-------------------|------|--------|
| STONE CORRAL      | 2249 |        |
| BASE STONE CORRAL | 2291 |        |
| HEEBNER           | 3913 |        |
| TORONTO           | 3934 |        |
| LANSING           | 3954 |        |
| BASE KANSAS CITY  | 4217 |        |
| RTD               | 4220 |        |

| <b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used<br>Report all strings set - conductor, surface, intermediate, production, etc. |   |   |                |  |                |              |                            |
|---|---|---|----------------|--|----------------|--------------|----------------------------|
| Purpose of string   | size hole drilled                           | size casing set (in O.D.)   | weight lbs/ft. | setting depth  | type of cement | # sacks used | type and percent additives |
| Surface   | 7 7/8"                                      | 8 5/8"  | 20#            | 355.82   | 60-40 Posmix   | 230          | 2% Gel, 3% CaCl            |
| <b>PERFORATION RECORD</b>   |   |   |                | <b>Acid, Fracture, Shot, Cement Squeeze Record</b>                 |                |              |                            |
| shots per foot  | specify footage of each interval perforated |   |                | (amount and kind of material used)                                 |                |              | Depth                      |
|   |   |   |                |  |                |              |                            |
| <b>TUBING RECORD</b>  |   |   |                | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |                |              |                            |
| Date of First Production  |   | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) ..... |                |  |                |              |                            |
| Estimated Production Per 24 Hours   | Oil<br>Bbls                                 | Gas<br>MCF  | Water<br>Bbls  | Gas-Oil Ratio<br>CFPB  |                |              |                            |

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) .....  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**  
 .....  
 .....