

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR George R. Jones
ADDRESS 125 N. Market, Suite 1210
Wichita, KS 67202

API NO. 15-109-20,241-00-00
COUNTY Logan
FIELD WC

**CONTACT PERSON George R. Jones
PHONE 316/262-5503

PROD. FORMATION
LEASE Kurtz

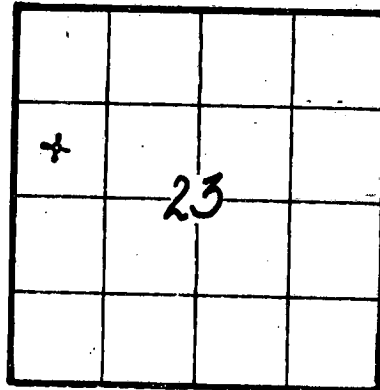
PURCHASER
ADDRESS

WELL NO. 1

DRILLING Contractor Abercrombie Drilling, Inc.
ADDRESS 801 Union Center
Wichita, KS 67202

WELL LOCATION SW NW
660 Ft. from N Line and
660 Ft. from W Line of
the NW SEC. 23 TWP. 11 RGE. 32W

WELL PLAT



KCC [checked]
KGS [checked]
(Office Use)

PLUGGING Contractor Abercrombie Drilling, Inc.
ADDRESS 801 Union Center
Wichita, KS 67202

TOTAL DEPTH 4625' PBTD

SPUD DATE 6/21/82 DATE COMPLETED 7/1/82

ELEV: GR 3027' DF KB 3032'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

GEORGE R. JONES OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Kurtz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH INTENTION RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas IIII 6 1982 07-06-1982

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF July, 19 82

WILMA E. CLARK NOTARY PUBLIC State of Kansas My Appl. Exp. Aug. 5, 1984

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: August 5, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4113-4140 (70' & 90' zones) 30" 30" 30" 30" weak blow; died 25"; rec. 20' muddy water sip 1193 - 1111 ifp: 33 - 33 ffp: 33 - 33			LOG TOPS: K.B.	3032'
			Anhydrite	2530 (+ 502)
			Heebner	3994 (- 962)
			Toronto	4018 (- 986)
			Lansing	4040 (-1008)
			B/KC	4315 (-1283)
			Marmaton	4347 (-1315)
			Cherokee	4536 (-1504)
			Johnson z.	4580 (-1548)
			RTD	4625 (-1593)
			LTD	4610 (-1578)
DST #2: 4172 - 4280 (140', 160', 30" 30" 30" 30" 180' and 200' zones) weak blow; died 25" rec. 25' muddy water isip 825# fsip 760# ifp 8 - 8 ffp 25 - 25				
1st plug @ 1600' w/100 sx 2nd plug @ 300' w/ 40 sx 3rd plug @ 40' w/ 10 sx 10 sx in rathole cemented with 50-50 Posmix, 4% gel, 1% c.c. PD 10 a.m. 7/1/82 State Plugger: Carl Goodrow				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	281.76'	Common	200	2% gel 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold)	Perforations