

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3447

Name: Ranken Energy Corporation

Address 601 N. Kelly, #103

City/State/Zip Edmond, OK 73003-4855

Purchaser: N/A

Operator Contact Person: Randy Coy

Phone (405) 340-2363

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Mark Herndon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expt., Cathodic, etc)

If Workover: MAY 06 2000

Operator: N/A

Well Name: FROM CONFIDENTIAL

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

08-04-97 08-12-97 08-13-97
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20,647 - ORIGINAL

County Logan

N/2 - NW - SW - Sec. 28 Twp. 11S Rge. 32 E W

2310' Feet from S/N (circle one) Line of Section

600' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Dreiling Trust Well # 1-28

Field Name Wildcat

Producing Formation Dry hole

Elevation: Ground 3078 KB 3082

Total Depth 4758' PBTB

Amount of Surface Pipe Set and Cemented at 259.59 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ART II DSA
(Data must be collected from the Reserve Pit) 9-22-97 DPW

Chloride content 32,000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: KCC

Operator Name SEP 5

Lease Name SEP 5 License No.

Quarter CONFIDENTIAL Sec. Twp. S. Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

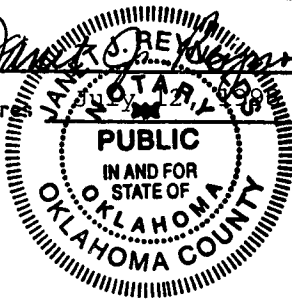
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 8/29/97

Subscribed and sworn to before me this 29th day of August, 19 97.

Notary Public [Signature]

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

CONFIDENTIAL

Operator Name Ranken Energy Corporation

Lease Name Dreilling Trust

Well # 1-28

Sec. 28 Twp. 11S Rge. 32

East
 West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Borehole Comp Sonic
Compen. Neutron
Array Induction

Log Formation (Top), Depth and Datums Sample
Anhydrite 2601'
Name Top Datum
Muncie Creek 4220' KB
Stark 4305'
Hushpuckney 4336'
Pleasanton 4401'
Pawnee 4509'
Myrick Station 4536'
Ft. Scott 4566'
Cherokee Sh. 4594'
Johnson 4640'
Mississippian 4683'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	259.59'	60/40 pos	200	2% gel, 4% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

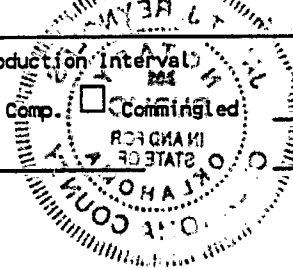
METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Other (Specify) _____

Production Interval

Commingled



CONFIDENTIAL

ORIGINAL

RELEASED

MAY 06 2000

15-109-20647-00-00

FROM CONFIDENTIAL

DREILING 1-28
Logan County, Kansas

DST #1 TORONTO 4044'-76', 15"-45"-60"-120", REC 2420' SW; IHP 1911#; IFP 143-579#; ISIP 1235#; FFP 607-1120#; FSIP 1244#; FHP 1891#;

DST #2 L-KC "H", "I" & "J" 4208'-4319', 15"-45"-60"-120", REC 205' WCM W/TRC OIL (30% W & 70% M) & 1050' SULPHUR WTR, IHP 2056#; IFP 42-253#; ISIP 1313#; FFP 266-624#; FSIP 1299#; FHP 1992#;

DST #3 L-KC "K" & "L" 4330'-95', 45"-45"-5"-5", REC 10' MUD; IHP 2137#; IFP 8-22#; ISIP 1358#; FFP 27-23#, NO FSIP; FHP 2090#.

KCC
SEP 5
CONFIDENTIAL

RECEIVED
KANSAS CORP COMM
1991 SEP 28 P 12:01

RELEASED

CONFIDENTIAL

ORIGINAL

MAY 06 2000

ALLIED CEMENTING CO., INC.

8915

FROM CONFIDENTIAL

Federal Tax I.D.#

10 P.O. BOX 31

RUSSELL, KANSAS 67665

SERVICE POINT:

15-109-20647-00-00

Oakley

DATE 8-13-97	SEC. 28	TWP. 11 S	RANGE 32 W	CALLED OUT	ON LOCATION 2:45 AM	JOB START 5:15 AM	JOB FINISH 8:00 AM
LEASE <u>Drilling</u>		WELL# 1-28	LOCATION Oakley 4S-2W-1/2N	COUNTY Logan	STATE Kan		
OLD OR (NEW) (Circle one)							

CONTRACTOR Abercrombie RTD #8

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4258

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 190 SKS 60/40 per

6% Cel, 1/4" Flo-Seal

COMMON	<u>114 SKS</u>	@	<u>7.55</u>	<u>860.70</u>
POZMIX	<u>76 SKS</u>	@	<u>3.25</u>	<u>247.00</u>
GEL	<u>10 SKS</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
<u>Flo-Seal 48#</u>		@	<u>1.10</u>	<u>55.20</u>
		@		
		@		
		@		
		@		
HANDLING	<u>190 SKS</u>	@	<u>1.05</u>	<u>199.50</u>
MILEAGE	<u>4¢ per SK/mile</u>			<u>100.00</u>
TOTAL				<u>1,557.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Walt

BULK TRUCK

218 DRIVER JEFF

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 SKS @ 2615'

100 SKS @ 1675'

40 SKS @ 310'

10 SKS @ 40'

15 SKS in R.H.

[Signature]

SERVICE

DEPTH OF JOB 2615'

PUMP TRUCK CHARGE 580.00

EXTRA FOOTAGE @ _____

MILEAGE 7 miles @ 2.85 19.95

PLUG 8 5/8 D.H. @ 23.00

@ _____

@ _____

TOTAL 622.95

CHARGE TO: Ranken Energy

STREET 602 N Kelley # 103

CITY Edmond STATE Okla ZIP 73003-4855

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE T.C. Jenson

PRINTED NAME