

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

API NO. 15,109-20,068-400-01

ADDRESS 125 N. Market, Suite 950

COUNTY Logan

Wichita, Kansas 67202

FIELD Unknown COOKW. CSE

\*\*CONTACT PERSON F. Judson Hipps

PROD. FORMATION Lansing

PHONE (316) 267-4375

LEASE Ehrlich

PURCHASER Unknown at this time

WELL NO. 1

ADDRESS

WELL LOCATION SW NW SW

DRILLING Murfin Drilling Company

330 Ft. from West Line and

CONTRACTOR

990 Ft. from North Line of

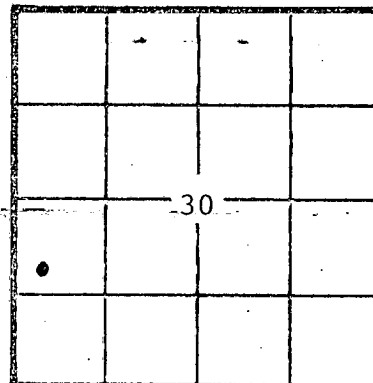
ADDRESS 617 Union Center

the SW/4 SEC. 30 TWP. 11S RGE. 32W

Wichita, Kansas 67202

WELL PLAT

PLUGGING None



CONTRACTOR

KCC 
KGS 
(Office Use)

ADDRESS

TOTAL DEPTH 4560' PBD

SPUD DATE 9/28/81 DATE COMPLETED 12/02/81

ELEV: GR 3099' DF KB 3104'

DRILLED WITH (CABLE) (ROTARY) (ANY) TOOLS

Amount of surface pipe set and cemented 293'

DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick, SS, I, F. Judson Hipps

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) (BY) A. Scott Ritchie

OPERATOR OF THE Ehrlich LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF November, 1981

CAROLYN S. HOLDEMAN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appointment Expires 10/5/82

(S) F. Judson Hipps

Carolyn S. Holdeman
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
DEC 10 1981
12-10-1981
CONSERVATION DIVISION
Wichita, Kansas

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No drill stem tests logs were on this OWWO.			ELECTRIC LOG TOPS	
			B/Ft. Hays	982' (+2122)
			Top Greenhorn Ls.	1202' (+1902)
			B/Greenhorn Ls	1313' (+1792)
			Top Dakota Sd	1358' (+1746)
			B/Cheyenne Sd	1930' (+1174)
			Anhy	2617' (+ 487)
			B/Anhy	2644' (+ 460)
			Heebner	4036' (- 932)
			Toronto	4064' (- 960)
			Lansing	4080' (- 976)
			Marmaton	4400' (-1296)
			Ft. Scott	4558' (-1454)
		Mississippi	4689' (-1585)	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"		295'			
Production		4 1/2"	10.5#	4526'	60/40 poz	175	10% salt

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval
2	SSB	4311'-4314'
2	SSB	4283'-4286'

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized with 800 gal. of 28% acid	4311'-4314'
Acidized with 800 gal. of 28% acid	4283'-4286'

Date of first production 12/02/81	Producing method (flowing, pumping, gas lift, etc.) Swabbed (will be pumping)	Gravity, sp. gr. @ 60°F
RATE OF PRODUCTION PER 24 HOURS	Oil est. 60 bbls.	Gas MCF 29 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations 4283'-4286'		4311'-4314'