

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date October 16 1985 month day year

OPERATOR: License # 9835 Name L.B. Petroleum, Inc. Address 370 17th Street, Suite 3200 City/State/Zip Denver, CO 80202 Contact Person Leo R. Schueler Phone (303) 629-1447

CONTRACTOR: License # 5883 Name Warrior Drilling Company City/State Wichita, KS 67202

Well Drilled For: Well Class: Type Equipment: XX Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows: Operator N/A Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date October 9, 1985 Signature of Operator or Agent Karen L. Robineau Title Operations/Production Tech.

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2 This Authorization Expires 4-15-86 Approved By 10-15-85

API Number 15- 109-20,404-00-00 NE NE NE Sec. 34 Twp. 11 S, Rg. 32 4950 330 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet County Logan Lease Name Ellegood Well # 34-1 Ground surface elevation 3021' GR (approx) feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 200' Depth to bottom of usable water Dakota 1700' Surface pipe planned to be set 280' Projected Total Depth 4750' feet Formation Mississippian

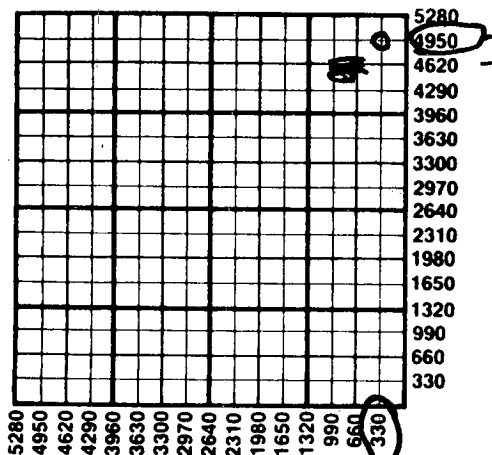
RCA/KDAR

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land 1 Mile = 5,280 Ft.



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STATE CORPORATION COMMISSION

OCT 15 1985
10-15-1985
CONSERVATION DIVISION

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238