

15-167-23201 - 00 - 00

For KCC Use: Effective Date: 9-3-2001 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 10, 2001 month: day: year:

Spot Approx. SW NW SW SW Sec. 2 Twp. 12 S. R. 15 East West

OPERATOR: License# 4952 Name: Starr F. Schlobohm Address: 47 Michawanic Road #3D City/State/Zip: Sanbornville, NH 03872-3787 Contact Person: John L. Driscoll (785) 483-9580 Phone: Starr F. Schlobohm (800) 498-4680

885 feet from S (circle one) Line of Section 90 feet from W (circle one) Line of Section Is SECTION X Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 9531 9431 Name: Vonfeldt Drilling, Inc.

County: Russell Lease Name: Saline River Ranch Well #: 3 Field Name: Fay

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Arbuckle & Lansing/Kansas City

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 885' Ground Surface Elevation: 1,658' feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180' Depth to bottom of usable water: 400' ~ 320' B/DAKOTA

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Surface Pipe by Alternate: X 1 Length of Surface Pipe Planned to be set: 975'

Length of Conductor Pipe required: None Projected Total Depth: 3,250'

Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other

Directional, Deviated or Horizontal wellbore? Yes No

DWR Permit #: Saline River, permit applied for.

If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

RECORDED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry-hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

AUG 27 2001 08-27-2001 CONSERVATION DIVISION

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 22, 2001 Signature of Operator or Agent: Starr F. Schlobohm Title: Owner/Operator

For KCC Use ONLY API # 15 - 167-23201-0000 Conductor pipe required NONE feet Minimum surface pipe required 340 feet per Alt. (1) R Approved by: JK 8-29-2001 This authorization expires: 2-28-2002 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

2 12 15W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Starr F. Schlobohm
Lease: Saline River Ranch
Well Number: 3
Field: Fay
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: Approx NE SW SW

Location of Well: County: Russell
885 feet from S N (circle one) Line of Section
90 feet from E W (circle one) Line of Section
Sec. 2 Twp. 12 S. R. 15 East West

Is Section X Regular or _____ Irregular

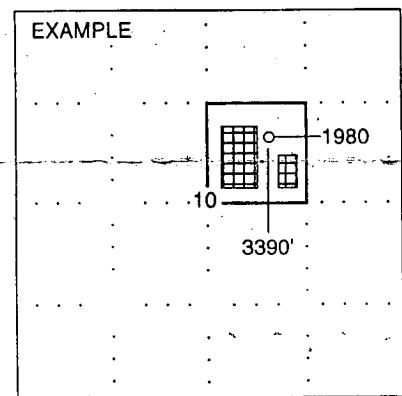
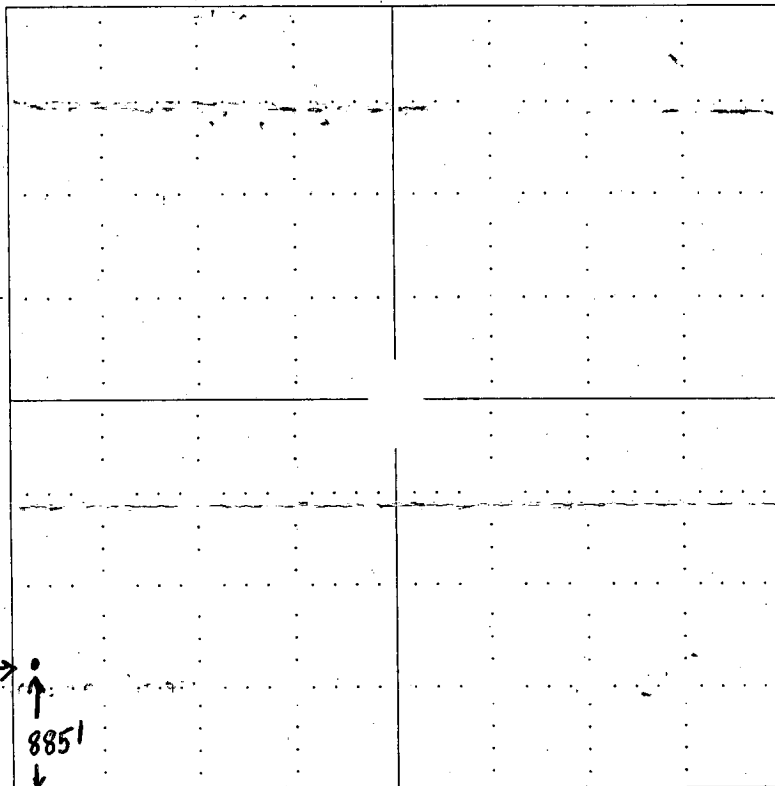
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).