

For KCC Use:
Effective Date: 12-26-06
District # 3
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date December 27, 2006
month day year

OPERATOR: License # 32711
Name: Mike Becker
Address: 15135 Broadmoor
City/State/Zip: Stanley, KS 68223
Contact Person: Mike Becker
Phone: 913-271-5179

CONTRACTOR: License # 32711
Name: Mike Becker

Well Drilled For: ☒ Oil ☐ Gas ☐ OWD ☐ Seismic ☐ Other
☐ Enh Rec ☐ Storage ☐ Disposal ☐ # of Holes ☐ Other

Well Class: ☐ Infilled ☐ Pool Ext. ☒ Wildcat ☐ Other

Type Equipment: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Set surface casing through all unconsolidated material +5'. 20' minimum.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. After drilling of hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
6. If an ALTERNATE II COMPLETION, surface casing shall be cemented from below any usable water to surface within 120 days of spud date.

Signature of Operator: _____

For KCC Use ONLY
API # 15 - 099-24172-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per AIL X2
Approved by Be 12-21-06
Date 12-21-07
(This authorization valid if drilled and started within 6 months of approved date.)
Signed: _____ Agent: _____

Spot NW NW NE SE Sec. 22 Twp. 31S S. R. 21 ☒ East ☐ West
2475 feet from ☐ N ☒ S Line of Section
1155 feet from ☒ E ☐ W Line of Section

Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Labette
Lease Name: Shannon Well #: 3
Field Name: Unknown

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Bartlesville

Nearest Lease or unit boundary: 1 mile

Ground Surface Elevation: Unknown feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 120 feet

Depth to bottom of usable water: 1000 feet

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 20 feet

Length of Conductor Pipe required: N/A

Projected Total Depth: 300 feet

Formation at Total Depth: Bartlesville

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other Water tank

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

Remember to:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office as soon as possible of workover or other;
- Submit plugging report (CP 4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and submit to the district office.

☒ Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date 7-13-2009

Mail to: KCC - Conservation Division, 100 S. Market - Room 2070, Topeka, Kansas 66603

KANSAS CORPORATION COMMISSION

KCC MAILING

JUL 13 2009

RECEIVED