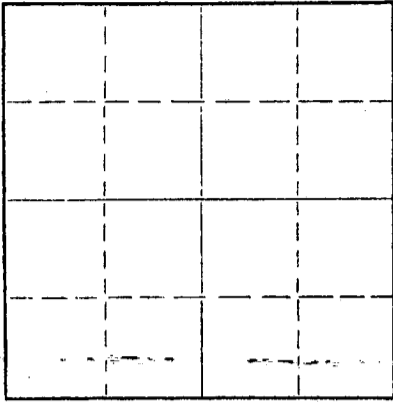


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Russell County. Sec 28 Twp. 12 Rge. (E) 14 (W)  
Location as "NE/CNW/SE" or footage from lines C SE SE  
Lease Owner William Cohen & Company  
Lease Name W & L K ESTATE Well No. 1  
Office Address 245 Patton Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 4-26 1964  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved 5-20 1966  
Plugging commenced 5-28-66 19\_\_\_\_  
Plugging completed 6-2-66 19\_\_\_\_  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truman

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3280 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE   | PUT IN | PULLED OUT       |
|-----------|---------|------|----|--------|--------|------------------|
|           |         |      |    | 8 3/8" | 302'   |                  |
|           |         |      |    | 4 1/2" | 3279'  | <del>2425'</del> |
|           |         |      |    |        |        |                  |
|           |         |      |    |        |        |                  |
|           |         |      |    |        |        |                  |
|           |         |      |    |        |        |                  |
|           |         |      |    |        |        |                  |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugging: filled with sand from 3280' to 3260' run 2 sack cement 3260' to 3240' mud from 3240' to 302' rock bridge 302' to 290' run 5 sack cement 290' to 270' balled hole to 270' run 20 sacks cement 270' to 210' mud 210' to 40' rock bridge 10 sack cement to base of cellar

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07-11-66  
JUL 11 1966

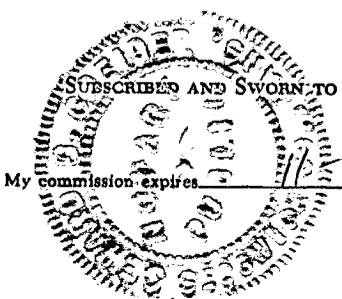
Name of Plugging Contractor Glen & Smith Pipe Pulling Co  
Address Ellenwood Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss. \_\_\_\_\_

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Wm. Cohen

SUBSCRIBED AND SWORN to before me this 11th day of July, 1966  
Edward S. Funder  
Notary Public.



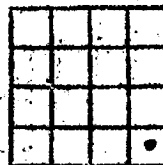
**COPY**

Company- DON MC KELLAR OIL EXPLORATIONS  
Farm- Woelk Estate No. 1

SEC. 28 T. 12 R. 14W  
C SE SE

Total Depth. 3280'  
Comm. 4-18-64 Comp. 4-26-64  
Shot or Treated.  
Contractor. Blackstone Drilling Inc.  
Issued. 8-29-64

County Russell  
KANSAS



Elevation. 1783' KB

Production. 20 BOPD / 43% WTR.

**CASINO:**  
8 5/8" 302' cem w/150 sx.  
4 1/2" 3279' cem w/175 sx.

Figures Indicate Bottom of Formations.

|                |          |
|----------------|----------|
| shale & shells | 302      |
| shale          | 1015     |
| shale & shells | 1505     |
| lime & shale   | 1795     |
| lime           | 1925     |
| lime & shale   | 2300     |
| shale & lime   | 2665     |
| lime           | 3255     |
| Arbuckle Lime  | 3280 RTD |
| Total Depth    |          |

**TOPS: LOG**

|                        |      |
|------------------------|------|
| Grandhaven (sample)    | 2334 |
| Dry Shale "            | 2347 |
| Dover Lime "           | 2367 |
| Langdon Shale (sample) | 2369 |
| Tarkio Lime            | 2409 |
| Willard Shale (sample) | 2431 |
| Elmont Lime            | 2467 |
| Howard Lime (sample)   | 2609 |
| Topeka Lime            | 2673 |
| Heebner                | 2896 |
| Toronto                | 2914 |
| Douglas Shale (sample) | 2927 |
| Brown Lime Lansing     | 2948 |
| Lansing                | 2973 |
| Base Kansas City       | 3213 |
| Conglomerate           | 3229 |
| Arbuckle               | 3252 |

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MAY 20 1966  
CONSERVATION DIVISION  
Wichita, Kansas