STATE OF KANSAS STATE CORPORATION COMMISSION

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WELL PLUGGING RECORD

V2				
TODM ATION	DITICCING	DECODI		

Strike	ont	upper	line
		rting p	
		LULING I	

ake Required Affidavit						Strike out upper li
ail or Deliver Report to:		FORM	IATION	PLUGGIN	G RECORD	
Conservation Division State Corporation Commission 800 Bitting Building	Russe	11	Cou	entry Sec 30	Twn 128 Re	o (E) 7/ (I
Wichlta, Kansas	Location as "NE	4NW4SW4	or footage f	rom linesNE	NE SW	e(E) 14(
Range 14 West	Lease Owner	Sharon Dr	illing Co	mpany, Ind	2.	
	Lease Name	Krug				Well No1
	Office Address	352 N.				
	Character of We	ll (completed	as Oil, Gas or			
	Date well compl	leted APLI	Anril 26	(Field A	(27/16)	19 19
	Application for a	olugging mea Sugging appr	wed Apri	1 29	ts.eh/thSt.J	192
0				. 22		194
	Plugging commerce Plugging comple	eted April	. 22			194
	Reason for aban			ng formation	Dry	
			••••••			••••••
	If a producing w	ell is abandon	ed, date of la	st production		19
Locate well correctly on above	Was permission	obtained from Yes - i	n field	ation Division	or its agents befor	re plugging was co
Section Plat ame of Conservation Agent who s	mencea?f this	well H.	W. KERR			
oducing formation	Depth	to top	Botto	m	Total Depth of	_{Well} 3268 _F
now depth and thickness of all wa	ter, oil and gas formations	3.		ν	-	
OIL, GAS OR WATER RECOR	RDS				(CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Sand	Water	20	50	10 3/4	160	None
	Appears	3210	3268		None	
	Water bearing					
	1		i	1	1	
Describe in detail the manner						
3268 to 160 Fille 160 Set p 160 to 70 Pumpe 70 to 15 Fille 15 Set p	nent or other plugs were ulug set. d with heavy mudlug d in 25 sack ceme d with heavy mud	ent	character of a	same and depth		
3268 to 160 Fille 160 Set p 160 to 70 Pumpe 70 to 15 Fille 15 Set p	nent or other plugs were volug set. d with heavy mud lug d in 25 sack cemed with heavy mud lug	ent	character of a	same and depth		
3268 to 160 Fille 160 Set p 160 to 70 Pumpe 70 to 15 Fille 15 Set p	nent or other plugs were volug set. d with heavy mud lug d in 25 sack cemed with heavy mud lug	ent	character of a	same and depth		
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3268 to 160 Fille 160 Set p 160 to 70 Pumpe 70 to 15 Fille 15 Set p	nent or other plugs were volug set. d with heavy mud lug d in 25 sack cemed with heavy mud lug	ent	character of a	same and depth		
3268 to 160 Fille 160 Set p 160 to 70 Pumpe 70 to 15 Fille 15 Set p	nent or other plugs were volug set. d with heavy mud lug d in 25 sack cemed with heavy mud lug	ent	character of a	same and depth		
3268 to 160 Fille 160 Set p 160 to 70 Pumpe 70 to 15 Fille 15	nent or other plugs were volug set. d with heavy mud lug d in 25 sack ceme d with heavy mud lug d in 10 sacks ceme (If additional des	ent ment cription is necess.	character of a	same and depth	placed, from	
correspondence regarding this didress	nent or other plugs were volug set. d with heavy mud lug d in 25 sack ceme d with heavy mud lug d in 10 sacks ceme (If additional des	ent ment cription is necess to Sharo 2, Kansa	character of s	same and depth	placed, from	

described well as filed and that the same are true and correct. So help me God.

352 N. Broadway

SUBSCRIBED AND SWORN TO before me this 3 50

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

Sharon Drilling Company, Inc., Et al, #1 Krug
Spudded: April 5, 1946.
Rotary Completion: April 20, 1946.
Rotary Tool Depth: 3268

NE^C NE^A SW^A 30-128-14W Russell County, Kansas, Elevation: 1647 I.P. - D & A

CASING RECORD

1601 of 10 3/4" spiral weld surface casing cemented W/150 Sacks cement

DRILLERS LOG

Clay	01 to 201	Sand	17251
Sand	50 t	Broken Lime	21101
Red Rock	1601	Shale and Shells	26651
Shale	1851	Lime	28 3 5.
Sand	215!	Red Shale	.28481
Shale	2251	Line	3149'
Sand and Iron	256¹ .	Conglomerate	3193"
Shale and Shells	3151	Lime	3210'
Sand and Shale	355**	Arbuckle Lime	32401
Shale	375	Lime	32681
Sand	3904		
Shele and Shells	4,701	T.D. Corrected to D. F	' . 3266 [†]
Red Rock	705¹ °	Dry and Abandoned	
Shale	712*		
Anhydrite	750		
Red Rock	8401	GEOLOGICAL TOPS	
Shale	900!		
Shale and Shells	1290	Lansing-Kansas City	
Shale-Shells and Salt		Cherty Conglomerate	
Broken Lime	17001	Arbuckle	3191 D.F.



