

CONFIDENTIAL

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,640-00-00
County Logan
C - SW Sec. 22 Twp. 11S Rge. 33W X ^E _W

Operator: License # 5003

1320 Feet from (S)N (circle one) Line of Section

Name: McCoy Petroleum Corporation

3960 Feet from (E)W (circle one) Line of Section

Address 3017 N. Cypress Street

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Wichita, KS

City/State/Zip 67226-4000

Lease Name SOUCIE "A" Well # 1-22

Purchaser: None

Field Name Wildcat

Operator Contact Person: Steve O'Neill

Producing Formation None: D&A

Phone (316) 636-2737

Elevation: Ground 3150' KB 3159'

Contractor: Name: Sweetman Drilling, Inc.

Total Depth 4768' PBTD None

License: 5658

Amount of Surface Pipe Set and Cemented at 262' Feet

Wellsite Geologist: John Hastings

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set Feet

Oil SWD SOW Temp. Abd.
Gas ENHR SIGW
X Dry Other (Core, USW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

If Workover:

Drilling Fluid Management Plan D&A, 10-12-98 UC
(Data must be collected from the Reserve Pit)

Operator:

Chloride content 32,000 ppm Fluid volume 1260 bbls

Well Name: FROM CONFIDENTIAL

Dewatering method used Evaporation

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

2/5/97 2/16/97 2/18/97
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

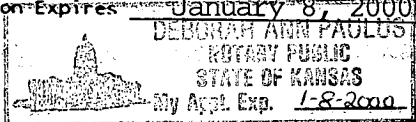
Signature Brent B. Reinhardt
Brent B. Reinhardt
Title Regulatory Geologist Date 3/5/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Subscribed and sworn to before me this 5th day of March, 19 97.

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 2000



Operator Name McCoy Petroleum Corporation Lease Name SOUCIE "A" Well # 1-22
 Sec. 22 Twp. 11S Rge. 33W East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Rosel Company:
 Comp. Neutron, Dual Induction, Micro,
 BHC Sonic.

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached Log Tops

See Attached DST Reports

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	262.43	60/40POZMIX	180	2%Gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. None Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Conmingled Other (Specify)

Production Interval None: D&A

15-109-20640-00-00

ORIGINAL

McCoy Petroleum Corporation
Soucie 'A' #1-22
C SW/4
Section 22-11S-33W
Logan County, Kansas
API #15-109-20,640
Spud 2-05 -97

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RELEASED

MAY 18 1999
5-18-1999
FROM CONFIDENTIAL

ACO-1 Continued

Drill Stem Tests:

DST #1 4123'-4143' (Lansing 'B' Zone)
Open 30", SI 60", Open 60" SI 90"
1st Open: Strong blow OBB in 5 min
2nd Open: Strong blow OBB in 10 min
Recovered: 1365' Saltwater (Chlorides 30,000 PPM)
FP: 41-297 / 297-512#
SIP: 1178-1165#

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4-5
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DST #2 4182'-4201' (Lansing 'F' Zone)
Open 30", SI 60", Open 30", SI 60"
1st Open: Weak 1/2" blow decreasing.
2nd Open: No blow.
Recovered: 5' Mud.
FP: 17-19 / 15-16#
SIP: 927-951#

RECEIVED
KANSAS CORPORATION COMMISSION

4-11-1997
APR 11 1997

CONSERVATION DIVISION
WICHITA, KS

DST #3 4238'-4265' (Lansing 'H' Zone)
Open 30", SI 60", Open 60", SI 90"
1st Open: Weak blow built to 1".
2nd Open: Weak steady blow built to 2".
Recovered: 45' Free Oil,
75' Gas and Oil Cut Mud (15% Gas, 15% Oil, 20% Water, 50% Mud).
FP: 23-40 / 51-61#
SIP: 1134-1102#

Well Report

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McCoy Petroleum Corporation

Soucie 'A' #1-22

C SW/4

Section 22-11S-33W

Logan County, Kansas

API #15-109-20,640

Spud 2-05-97

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DST #4 4268'-4297' (Lansing 'I' Zone)

Open 30", SI 60", Open 60", SI 90"

1st Open: Weak blow built to 1-1/2".

2nd Open: Weak steady blow built to 1-1/2".

Recovered: 15' Free Oil,

30' Oil Cut Mud (10% Gas, 10% Oil, 80% Mud).

FP: 20-41 / 30-36#

SIP: 523-335#

DST #5 4316'-4340' (Lansing 'K' Zone)

Open 30", SI 30", Open 30", SI 30"

1st Open: Weak blow died in 25".

2nd Open: No blow.

Recovered: 5' Drilling mud.

FP: 20-22/ 23-24#

SIP: 41-32#

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CONSERVATION DIVISION
WICHITA, KS

DST #6 4299'-4353' (Lansing 'J' and 'K' Zones)

Open 30", SI 30", Open 30", SI 30"

1st Open: Weak blow died in 20".

2nd Open: No blow.

Recovered: 5' Drilling mud with spots of oil in tool.

FP: 37-107/ 30-81#

SIP: 249-130#

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DST #7 4643'-4670' (Johnson Zone)

Open 30", SI 60", Open 30", SI 30"

1st Open: Weak blow died in 20".

2nd Open: No blow.

Recovered: 10' Drilling mud.

FP: 17-19/ 20-20#

SIP: 319-43#

Well Report

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McCoy Petroleum Corporation **CONFIDENTIAL**

Soucie 'A' #1-22

C SW/4

Section 22-11S-33W

Logan County, Kansas

API #15-109-20,640

Spud 2-05-97

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MAY 18 1999

5-18-1999

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Electric Log Tops:

Anhydrite	2637	(+522)
Base Anhydrite	2661	(+498)
Heebner	4054	(-895)
Lansing	4094	(-935)
Muncie Creek	4234	(-1075)
Stark Shale	4317	(-1158)
BKC	4382	(-1223)
Marmaton	4414	(-1255)
Pawnee	4516	(-1357)
Cherokee	4604	(-1445)
Johnson Zone	4648	(-1489)
Mississippian	4708	(-1549)
RTD	4768	(-1609)
LTD	4765	(-1606)

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4-11-1997
APR 11 1997

CONSERVATION DIVISION
WICHITA, KS

MC
4-5
APR 5
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ORIGINAL

ALLIED CEMENTING CO., INC. 5130

ALLIED CEMENTING CO., INC. 5217

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

Table with columns: DATE, SEC, TWP, RANGE, CALLED OUT, ON LOCATION, JOB START, JOB FINISH, LEASE, WELL #, LOCATION, COUNTY, STATE, OLD OR NEW.

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Table with columns: CONTRACTOR, TYPE OF JOB, HOLE SIZE, CASING SIZE, TUBING SIZE, DRILL PIPE, TOOL, PRES. MAX, MEAS. LINE, CEMENT LEFT IN CSG, PERFS., OWNER, CEMENT, AMOUNT ORDERED, COMMON, POZMIX, GEL, CHLORIDE.

Table with columns: CONTRACTOR, TYPE OF JOB, HOLE SIZE, CASING SIZE, TUBING SIZE, DRILL PIPE, TOOL, PRES. MAX, MEAS. LINE, CEMENT LEFT IN CSG, PERFS., OWNER, CEMENT, AMOUNT ORDERED, COMMON, POZMIX, GEL, CHLORIDE.

RELEASED 5-18-1999 MAY 18 1999

FROM CONFIDENTIAL

Table with columns: EQUIPMENT, PUMP TRUCK, BULK TRUCK, MILEAGE, TOTAL.

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REMARKS:

SERVICE

Table with columns: REMARKS, SERVICE, DEPTH OF JOB, PUMP TRUCK CHARGE, EXTRA FOOTAGE, MILEAGE, PLUG.

CHARGE TO: McCoy Petrol Corp, STREET: 3017 N. Cypress, CITY: Wichita, STATE: Kansas, ZIP: 67226-6008

FLOAT EQUIPMENT

Table with columns: EQUIPMENT, AMOUNT.

TAX, TOTAL CHARGE, DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed.

SIGNATURE Eugene Salgado

CONFIDENTIAL

APR 11 1999

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION 4-11-1997 APR 11 1997

REMARKS:

SERVICE

Table with columns: REMARKS, SERVICE, DEPTH OF JOB, PUMP TRUCK CHARGE, EXTRA FOOTAGE, MILEAGE, PLUG.

CHARGE TO: McCoy Petroleum Co., STREET: 3017 N. Cypress, CITY: Wichita, STATE: KS, ZIP: 67226

FLOAT EQUIPMENT

Table with columns: EQUIPMENT, AMOUNT.

TAX, TOTAL CHARGE, DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed.

SIGNATURE Brad Bruff

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15-109-20640-00-00