

ORIGINAL

SIDE ONE

15-109-20518-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APT NO. 15- 109-20,518-00-00

County Logan

C - SE-SE - SW Sec. 22 Twp. 11 Rge. 33 ~~XX~~ ^E W

330' Feet from ^S(circle one) Line of Section

2310' Feet from ^E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or ^{SW}(circle one)

Lease Name Soucie 'B' Well # 1-22

Field Name Hubert Extension

Producing Formation NA

Elevation: Ground 3144' KB 3151'

Total Depth 4,720' PBD NA

Amount of Surface Pipe Set and Cemented at 251' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan *A 17 II D 40*
(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 3080 bbls
Chemical Focculant in Drilling Mud
Dewatering method used & Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 200 E. First, Suite 208

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Blue Goose Drilling

License: 5104

Wellsite Geologist: Raul F. Brito

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

10/7/91 10/15/91 10/15/91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED

All requirements of the statutes, rules and regulations of the Kansas Corporation Commission, the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

11-26-1991
NOV 26 1991

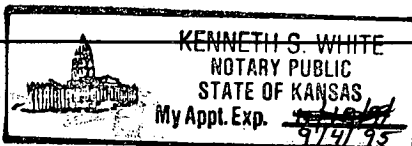
Signature *[Signature]*

Title President CONSERVATION DIVISION

Subscribed and sworn to before me this 19th day of November 1991

Notary Public *[Signature]*

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Brito Oil Company, Inc. Lease Name Soucie 'B' Well # 1-22

East

County Logan

Sec. 22 Twp. 11 Rge. 33

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Anhy 2634 (+517) | | |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | B/ANHY 2658 (+493) | | |
| List All E.Logs Run: RA Guard | | HEEB 4052 (-901) | | |
| DST #1 4220-90 30-30-30-30, Rec. 30' OCM, 20% O, | | LANS 4093 (-942) | | |
| IFP 45-49; ISIP 463; FFP 61-61; FSIP 242 | | MUN CRK 4236 (-1085) | | |
| DST #2 4590-4655 30-30-30-30, Rec. 1' Free O, 60' | | STARK 4318 (-1167) | | |
| Mw/sho O, IFP 50-50; ISIP 152; FFP 50-50; FSIP 101 | | FT SC 4570 (-1419) | | |
| | | CHER 4597 (-1446) | | |
| | | JHN ZN 4640 (-1489) | | |
| | | MISS 4702 (-1551) | | |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12 1/2" | 8 5/8" | 28# | 251' | 60/40 poz | 160 | 2%el; 3%cc |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| | | | | |
|--|---|---------|-------------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | | | |
|---------------------|---|----------------------|--|---------------------------|
| Disposition of Gas: | <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.) | METHOD OF COMPLETION | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval _____ |
|---------------------|---|----------------------|--|---------------------------|

... Kansas
 Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

15-109-20518-00-00

No 2987

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

News

| | | | | | | | | | | | | | | | |
|---------------------|------------|------|-------------|------|----|---|--------------------------------|------------|---------|-------------|---------|-----------|----------|--------|---------|
| Date | 10-14-91 | Sec. | 22 | Twp. | 11 | Range | 33 | Called Out | 6:30 PM | On Location | 9:45 PM | Job Start | 12:30 AM | Finish | 2:00 AM |
| Lease | Soucie 'B' | | Well No. | 1-22 | | Location | Oakley golf course 6W, 2 1/2 S | | | County | Zogon | | State | KA | |
| Contractor | Blue Goose | | | | | Owner | Brito Oil Co. Inc. | | | | | | | | |
| Type Job | Plug | | | | | To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | | | |
| Hole Size | 7 1/8 | | T.D. 4720' | | | | | | | | | | | | |
| Csg. | | | | | | Depth | | | | | | | | | |
| Tbg. Size | | | | | | Depth | | | | | | | | | |
| Drill Pipe | 4 1/2 XH | | Depth 2650' | | | | | | | | | | | | |
| Tool | | | | | | Depth | | | | | | | | | |
| Cement Left in Csg. | | | | | | Shoe Joint | | | | | | | | | |
| Press Max. | | | | | | Minimum | | | | | | | | | |
| Meas Line | | | | | | Displace | | | | | | | | | |
| Perf. | | | | | | | | | | | | | | | |

EQUIPMENT

| | | | |
|--------------|-----|----------|---------------|
| Pumptrk #63 | No. | Cementer | |
| | | Helper | |
| Pumptrk #116 | No. | Cementer | J.D. DREILING |
| | | Helper | Bob WERNER |
| | | Driver | BILL WHITE |
| Bulktrk | | Driver | |

| | |
|--------------|-----------------------------|
| DEPTH of Job | 2650' |
| Reference: | Pump trk charge 475.00 |
| 10 | Milage 20.00 |
| | 1-8 5/8 dry hole plug 21.00 |
| | Sub Total |
| | Tax |
| | Total 516.00 |

Remarks:
 1st 2650' - 250x
 2nd 1645' - 1000x
 3rd 300' - 400x
 4th 40' - 100x
 150x in cathole, 150x waterwell.

Charge To Brito Oil Co. Inc.
 Street 200 E. First Suite 208
 City Wichita State KS 67202
 The above was done to satisfaction and supervision of owner agent or contractor.
 Purchase Order No.
 X *Walter Bailey* (By J.D.)
CEMENT

| | | |
|----------------|---|---------------|
| Amount Ordered | 205 x 60/40 670 gel 1/4# flo seal per ax. | |
| Consisting of | | |
| Common | 123 | 6.10 750.30 |
| Poz. Mix | 82 | 2.40 196.80 |
| Gel. | 12 | 6.75 81.00 |
| Chloride | | |
| Quickset | | |
| Flo Seal 50# | | 1.00 50.00 |
| | | Sales Tax |
| Handling | 205 | 1.00 205.00 |
| Milage | 10 | 164.80 |
| | | 82.00 |
| | | Sub Total |
| | | Total 1365.10 |

Floating Equipment
RECEIVED \$1365.10
 KANSAS CORPORATION COMMISSION
 NOV 26 1991
 11-26-1991
 CONSERVATION DIVISION
 WICHITA, KS

BY ALLIED CEMENTING
 JAYSON DREILING
Jayson Dreiling

Thank you.

15-109-20518-00-00

Russell, Kansas

ORIGINAL

Phone Plainville 913-434-2812

5861, Great Bend, Kansas

Phone Ness City 913-798-3843

No 2373

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

| | | | | | | | |
|----------|----------|--------------------|-------|------------|-------------|-----------|---------|
| Date | Sec. | Twp. | Range | Called Out | On Location | Job Start | Finish |
| 10-7-91 | 22 | 11 | 33 | | | | 9:30 PM |
| Lease | Well No. | Location | | County | State | | |
| Soucie B | 1-22 | Oakley 6W 2 1/2 SE | | Logan | Ks | | |

| | | |
|---------------------|-----------------------|------------|
| Contractor | Blug Coore Drly Rly 1 | |
| Type Job | Surface | |
| Hole Size | 12 1/4 | T.D. 253 |
| Csg. | 8 1/4 | Depth 251 |
| Tbg. Size | | Depth |
| Drill Pipe | | Depth |
| Tool | | Depth |
| Cement Left in Csg. | 10' 15" | Shoe Joint |
| Press Max. | | Minimum |
| Meas Line | | Displace. |
| Perf. | | |

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Bruto Oil Co Inc
Street 200 E First Suite 208
City Wichita State Ks 67202
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____
X [Signature]

EQUIPMENT

| | | |
|--------------|----------|--------------------|
| No. | Cementer | <u>Dave Jessel</u> |
| Pumptrk /53 | Helper | |
| No. | Cementer | <u>Jason</u> |
| Pumptrk | Helper | |
| | Driver | |
| Bulktrk /210 | Driver | |

CEMENT

| | | |
|----------------|-----------------------------|----------------|
| Amount Ordered | <u>160 1/2 3% cc 2% gel</u> | |
| Consisting of | | |
| Common | <u>96 @ 6.50</u> | <u>585.00</u> |
| Poz. Mix | <u>64 @ 2.20</u> | <u>153.60</u> |
| Gel. | <u>3 @ N/C</u> | <u>N/C</u> |
| Chloride | <u>5 @ 21.00</u> | <u>105.00</u> |
| Quickset | | |
| Handling | <u>@ 1.00 ea</u> | <u>160.00</u> |
| Mileage | <u>44 / SK / Mile</u> | <u>57.00</u> |
| Sub Total | | |
| Total | | <u>1061.00</u> |

DEPTH of Job

| | | |
|------------|-----------------------|---------------|
| Reference: | <u>Pump trk cly</u> | <u>380.00</u> |
| | <u>2' @ Per mile</u> | <u>18.00</u> |
| | <u>8' wooden plug</u> | <u>42.00</u> |
| | Sub Total | |
| | Tax | |
| | Total | <u>440.00</u> |

Remarks: Cement Cir

Floating Equipment

RECEIVED
KANSAS CORPORATION COMMISSION
11-26-1991
NOV 26 1991
CONSERVATION DIVISION
WICHITA, KS