

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Address 1401 N. El Camino Real

Suite 203

City/State/Zip San Clemente, Ca. 92672

Purchaser: \_\_\_\_\_

Operator Contact Person: Al Gross

Phone (714) 498-2101

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Randall Kilian

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBSD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

3-15-96 3-21-96 3-21-96

Spud Date Date Reached TD Completion Date

API NO. 15-109-20,615-00-00

County Logan

SW - SW - SW Sec. 23 Twp. 11S Rge. 33W XX <sup>E</sup> <sub>W</sub>

330' Feet from (S)N (circle one) Line of Section

440' Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Denny Well # 1

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 3139' KB 3144'

Total Depth 4680' PBSD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 260.97' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan See  
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED COMM  
KANSAS  
CORPORATION  
MAY 1 1996  
15-109-20615-00-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randall K. Kilian  
Title Randall K. Kilian  
Well-site Geologist Date 4-29-96

Subscribed and sworn to before me this 29th day of April,  
19 96.

Notary Public Betty Wilder

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

**SIDE TWO**

Operator Name Pelican Hill Oil & Gas, Inc. Lease Name DENNY Well # 1

Sec. 23 Twp. 11S Rge. 33W  East County Logan

East  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datums <input type="checkbox"/> Sample																											
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<table border="0" style="width:100%"> <tr> <td style="width:30%">Name</td> <td style="width:30%">Top</td> <td style="width:40%">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2626'</td> <td>+ 518</td> </tr> <tr> <td>Base</td> <td>2650'</td> <td>+ 494</td> </tr> <tr> <td>Heeb. Sh.</td> <td>4041'</td> <td>- 897</td> </tr> <tr> <td>Lansing</td> <td>4080'</td> <td>- 936</td> </tr> <tr> <td>Stark Sh.</td> <td>4304'</td> <td>-1160</td> </tr> <tr> <td>BKc.</td> <td>4367'</td> <td>-1223</td> </tr> <tr> <td>Johnson</td> <td>4632'</td> <td>-1488</td> </tr> <tr> <td>TD</td> <td>4679'</td> <td>-1536</td> </tr> </table>	Name	Top	Datum	Anhydrite	2626'	+ 518	Base	2650'	+ 494	Heeb. Sh.	4041'	- 897	Lansing	4080'	- 936	Stark Sh.	4304'	-1160	BKc.	4367'	-1223	Johnson	4632'	-1488	TD	4679'	-1536
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Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)																												
List All E.Logs Run:                      RAG																												

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	260.97'	60/40 pos	180 sks	2% gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)      Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.      Gas-Oil Ratio      Gravity

Disposition of Gas:      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease       Open Hole     Perf.     Dually Comp.     Commingled  
 (If vented, submit ACO-18.)       Other (Specify) \_\_\_\_\_

# DRILL STEM TESTS

ORIGINAL

NO	INTERVAL	IIP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FHP	RECOVERY
1	LKc H- 4224- 4284'	77# 77# 15"	144# 30"	88# 88# 15"	111# 30"	2059# 2015#	5' Mud
2	LKc J 4281- 4311'	44# 44# 15"	255# 15"	44# 44# 30"	222# 30"	2147# 2092#	5' Mud S.O.
3	John. 4602- 4652'	29# 29# 15"	29# 15"	19# 19# 15"	19# 15"	2329# 2289#	5' Mud
4							15-109-20615-00-00
5							
6							
7							
8							

# ALLIED CEMENTING CO., INC.

3894

15-109-20615-00-00

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67663

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>3/14/96</u>	SEC. <u>23</u>	TWP. <u>11S</u>	RANGE <u>33W</u>	CALLED OUT <u>7:00 p.m.</u>	ON LOCATION <u>8:00 p.m.</u>	JOB START <u>8:55 p.m.</u>	JOB FINISH <u>9:20 p.m.</u>
LEASE <u>DENVY</u>	WELL # <u>1</u>	LOCATION <u>Oakley, Co. 25, E.S.</u>		COUNTY <u>LOGAN</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR ABERCROMBIE RTD #8

TYPE OF JOB Cement surface casing

HOLE SIZE 12 1/4" T.D. 4680'

CASING SIZE 28 # DEPTH 36'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 90

MEAS. LINE SHOE JOINT 15

CEMENT LEFT IN CSG. 15

PERFS.

OWNER

CEMENT

AMOUNT ORDERED

180 SKS. 60/40 2% oil 3% CC

COMMON	<u>108 SKS</u>	@	<u>7.20</u>	<u>777.60</u>
POZMIX	<u>72 SKS</u>	@	<u>3.15</u>	<u>226.80</u>
GEL	<u>4 SKS</u>	@	<u>7.50</u>	<u>30.00</u>
CHLORIDE	<u>6 SKS</u>	@	<u>28.00</u>	<u>168.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER MAX

# 300 HELPER

BULK TRUCK

# 315 DRIVER WAYNE

BULK TRUCK

# 3000 DRIVER

HANDLING	<u>180 SKS</u>	@	<u>1.00</u>	<u>180.00</u>
MILEAGE	<u>44 per SKY mile</u>			<u>80.00</u>

TOTAL 1,479.40

REMARKS:

Cement surface casing w/ 60/40 P.O.A  
plus displaced 15 lbs imp.  
hole cement did circulation

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>8</u>	@	<u>2.25</u>	<u>18.00</u>
PLUG		@		<u>45.00</u>

TOTAL 508.00

CHARGE TO: Pelican Hill Oil & Gas Inc.

STREET 1401 N El Camino Real, ST # 203

CITY San Clemente STATE CA ZIP 92672

FLOAT EQUIPMENT

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

# ALLIED CEMENTING CO., INC.

15-109-20615-00-00

0445

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**ORIGINAL**

SERVICE POINT:

Dalley

DATE <u>3-21-96</u>	SEC. <u>23</u>	TWP. <u>11</u>	RANGE <u>33<sup>rd</sup></u>	CALLED OUT	ON LOCATION <u>1:15 PM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Denny</u>	WELL #	LOCATION <u>Dalley 6W-28-6S</u>		COUNTY <u>Logan</u>	STATE <u>Kan</u>		

OLD OR NEW (Circle one)

CONTRACTOR <u>Atkinson Dine #2</u>	OWNER <u>Same</u>
TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	I.D. <u>4680'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED	<u>190 SKS 60/40 pos</u>	
	<u>6% Gel, 1/4" Flo-Deal</u>	
COMMON	<u>114 SKS</u>	@ <u>7.20</u> <u>820.80</u>
POZMIX	<u>76 SKS</u>	@ <u>3.15</u> <u>239.40</u>
GEL	<u>10 SKS</u>	@ <u>9.50</u> <u>95.00</u>
CHLORIDE		@
	<u>Flo-Sool 48#</u>	@ <u>1.15</u> <u>55.20</u>
		@
		@
		@
		@
HANDLING	<u>190 SKS</u>	@ <u>1.00</u> <u>190.00</u>
MILEAGE	<u>44.50 SK Mile</u>	<u>20.00</u>
		TOTAL <u>1400.40</u>

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>191</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>315</u>	DRIVER
BULK TRUCK	
#	DRIVER

**REMARKS:**

<u>25 SKS @ 2645'</u>
<u>100 SKS @ 1640'</u>
<u>40 SKS @ 310'</u>
<u>10 SKS @ 40'</u>
<u>15 SKS @ RH</u>

**SERVICE**

DEPTH OF JOB	<u>2640'</u>
PUMP TRUCK CHARGE	<u>500.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>8 - miles</u> @ <u>2.35</u> <u>18.80</u>
PLUG	<u>2 7/8 DH Plug</u> @ <u>20.00</u>
	@
	@
TOTAL <u>597.80</u>	

CHARGE TO: Pelican Hill #1 + 605  
STREET 1401 N EL Camino Real #203  
CITY San Clemente STATE Ca. ZIP 92672

**FLOAT EQUIPMENT**

	@
	@
	@
	@
	@

TOTAL

To Allied Cementing Co., Inc.  
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TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Anthony Mart...