

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 109-20579-00-00

County Logan

E/2NW - SE Sec. 23 Twp. 11S Rge. 33W X W

1980FSL Feet from S/N (circle one) Line of Section

1650FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Nickelson Well # 1-23

Field Name Cook SW

Producing Formation NA

Elevation: Ground 3121' KB 3129'

Total Depth 4725' PBD

Amount of Surface Pipe Set and Cemented at 271.9' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALF 3-26-96
(Data must be collected from the Reserve Pit) RW
Q+A

Chloride content 18,000 ppm Fluid volume 1200 bbls

Dewatering method used Devaculation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4629

Name: BRITO OIL CO., INC.

Address 120 S. Market, #300

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Blue Goose Drlg., INC.

License: 5109

Wellsite Geologist: Raul F. Brito/TOM FUNK

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

12/26/94 1/4/95 12-6-1995
Spud Date Date Reached TD Completion Date

KANSAS CORPORATION COMMISSION
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

RECEIVED
FEB 06 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. **CONSERVATION DIVISION WICHITA, KS** Two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title President Date 1/31/95

Subscribed and sworn to before me this 31 day of January, 1995.

Notary Public Betty M. Abbott
Date Commission Expires 1-22-99

BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 1-22-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name BRITO OIL CO., INC. Lease Name Nickelson Well # 1-23
 Sec. 23 Twp. 11S Rge. 33 East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Sample
 Formation (Top), Depth and Datums
 Name Top Datum
 ANHY 2615 +508
 HEEB 4040 -911
 LKC 4081 -952
 "J" ZN 4280 -1151
 STARK 4295 -1166
 BKC 4367 -1238
 FS 4560 -1431
 CHER 4587 -1458
 JOHN 4631 -1502
 MISS 4695 -1566

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	271.9'	60/40 poz	175	2%gel;3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

15-109-20579-00-00
BRITO OIL COMPANY, INC.

120 S. MARKET, SUITE 300
WICHITA, KANSAS 67202
316-268-8787

ORIGINAL

Brito Oil Co., INC.
#1-23 Nickelson
23-11S-33W
Logan Co, KS
15-109-20579

DST #1 - 4146-70 30-30-out, Rec. 5' Mud, IFP's 48-48, SIP 53#

DST #2 - 4270-87 30-60-45-90, Rec. 315' GIP; 100' CGO, 65' SOCM (5%),
FP's 58-58#, 78-78#, SIP 731-707#

DST #3 - 4581-4650 VWk surf B1, Rec. 5' Mud, FP's 33-35#, 35-35#
SIP's 55-40#

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KANSAS CORPORATION COMMISSION

2-6-1995
FEB 06 1995

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

0134

15-109-20579-00-00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
OAKLEY, KS

DATE <u>12-27-94</u>	SEC <u>23</u>	TWP <u>15</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>1:15 AM</u>	JOB START <u>3:15 AM</u>	JOB FINISH <u>3:45 AM</u>
LEASE <u>NICKELSON</u>	WELL # <u>1-23</u>	LOCATION <u>OAKLEY 4W-35-3/4 W-1/2 N-W 1/4</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR BLUE GOOSE DRLG.

OWNER SAME

TYPE OF JOB SURFACE

CEMENT

HOLE SIZE 12 1/4 T.D. 278'

CASING SIZE 8 5/8 DEPTH 273'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

AMOUNT ORDERED 175 SKS 60/40 PG 2 3% CC 2% GEL

COMMON	<u>105</u>	SKS	@	<u>7 20</u>	<u>756 00</u>
POZMIX	<u>70</u>	SKS	@	<u>3 15</u>	<u>220 50</u>
GEL	<u>3</u>	SKS	@	<u>9 50</u>	<u>28 50</u>
CHLORIDE	<u>5</u>	SKS	@	<u>28 00</u>	<u>140 00</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER DEAN

BULK TRUCK

218 DRIVER R.G.

BULK TRUCK

DRIVER

HANDLING 175 SKS @ 1 05 183 75

MILEAGE 49 per SK/mile 63 00

TOTAL 1,391 75

REMARKS:

DISPLACEMENT 16 1/4 BBL

CEMENT OIA CIRC.

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CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 445 00

EXTRA FOOTAGE @

MILEAGE 9 mile @ 2 35 21 15

PLUG 8 7/8 SURFACE @ 42 00

TOTAL 508 15

FLOAT EQUIPMENT

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

THANK YOU

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC.

ORIGINAL

0138

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY, KS

15-109-20579-00-00

DATE <u>1-4-95</u>	SEC. <u>23</u>	TWP. <u>11S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>6:50 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>1:15 PM</u>
NICKEL SEN LEASE	WELL # <u>1-23</u>	LOCATION <u>OAKLEY 4W-45-1W-1/2N</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>BLUE GOOSE DRILL</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4725'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>2635'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED 190 SKS 60/40 26 6 EL 1/4 FLO SEAL

COMMON	<u>114 SKS</u>	@ <u>7.20</u>	<u>820.80</u>
POZMIX	<u>76 SKS</u>	@ <u>3.15</u>	<u>239.40</u>
GEL	<u>10 SKS</u>	@ <u>9.50</u>	<u>95.00</u>
CHLORIDE		@	
<u>Flo-Seal 48#</u>		@ <u>1.15</u>	<u>55.20</u>
		@	
		@	
		@	
		@	
HANDLING	<u>190 SKS</u>	@ <u>1.05</u>	<u>199.50</u>
MILEAGE	<u>24 pa seal mile</u>		<u>80.00</u>
	<u>9 miles</u>		
			TOTAL <u>1,489.90</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>191</u>	HELPER <u>WAYNE</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>R.G.</u>
BULK TRUCK	
#	DRIVER

RECEIVED
KANSAS CORPORATION COMMISSION

REMARKS:

<u>25 SKS AT 2635'</u>
<u>100 SKS AT 1600'</u>
<u>40 SKS AT 300'</u>
<u>10 SKS AT 40'</u>
<u>15 SKS PTA HOLE</u>

FEB 06 1995
2-6-1995
CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB	<u>2635'</u>	
PUMP TRUCK CHARGE		<u>550.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>9-miles</u>	@ <u>2.35</u> <u>21.15</u>
PLUG <u>8 5/8 DRY HOLE</u>	@	<u>23.00</u>
	@	
	@	
TOTAL <u>594.15</u>		

CHARGE TO: Brito OIL COMPANY INC
STREET 120 S Market
CITY Wichita STATE Kan ZIP 67202

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX None
TOTAL CHARGE 2084.05
DISCOUNT 416.81 IF PAID IN 30 DAYS

SIGNATURE [Signature]