

15-109-20213-00-00

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-109-20,213-00-00

ADDRESS 200 Douglas Building

COUNTY Logan

Wichita, Kansas 67202

FIELD

\*\*CONTACT PERSON Sherry Kendall

PROD. FORMATION

PHONE 316-263-3201

LEASE KUHLMAN 'H'

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION SE SE SW

DRILLING Slawson Drilling Co., Inc.

300 Ft. from south Line and

CONTRACTOR

2310 Ft. from west Line of

ADDRESS 200 Douglas Building

the SW/C SEC. 24 TWP. 11 RGE. 33W

Wichita, Kansas 67202

WELL FLAT

PLUGGING Sun Oil Well Cementing, Inc.

CONTRACTOR

ADDRESS Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4750' PBD N/A

SPUD DATE 12/23/81 DATE COMPLETED 1/09/82

ELEV: GR 3109 DF 3112 KB 3115

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 336' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Kuhlman 'H' LEASE, AND IS DULY AUTHORIZED TO MAKE

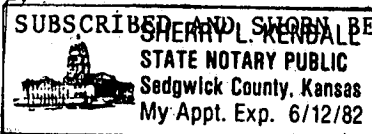
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan



SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF February, 1982

Sherry L. Kendall NOTARY PUBLIC

MY COMMISSION EXPIRES: 06/12/82

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 340 Surface 340 - 2626 Shale 2626 - 2649 Anhydrite 2649 - 3165 Shale 3165 - 4183 Shale and lime 4183 - 4750 Lime 4750 RTD			LOG TOPS ANHY 2615 (+499) B/ANHY 2644 (+471) WAB 3681 (-566) HEEB 4038 (-923) LANS 4088 (-968) STARK 4300 (-1185) BKC 4362 (-1247) MARM 4396 (-1281) PAW 4502 (-1387) FT SC 4557 (-1442) L/CHER 4586 (-1471) JH ZN 4630 (-1515) MISS 4689 (-1574) LTD 4750 (-1635)	
DST #1 4580-4650 (JH ZN) 30-60-45-75, Wk inc to Fr B 1st flow, died 2nd flow. Rec. 92' OCM, 62' VSO CM, IFP 63-73#, ISIP 1148#, FFP 84-115#, FSIP 1106#, HP 2384-2310#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	336'	60/40 poz	250 sx	2% gel, 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used				Depth interval treated	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbis.	Gas MCF	Water % bbis. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations