

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541
Name: Petex, Inc.
Address 1610 E. Sunshine
Springfield, MO 65804
City/State/Zip _____
Purchaser: _____
Operator Contact Person: Larry Childress
Phone (417) 8871225

Contractor: Name: Blue Goose Drilling
License: 5104 STATE CORPORATION COMMISSION

Wellsite Geologist: Tom Funk

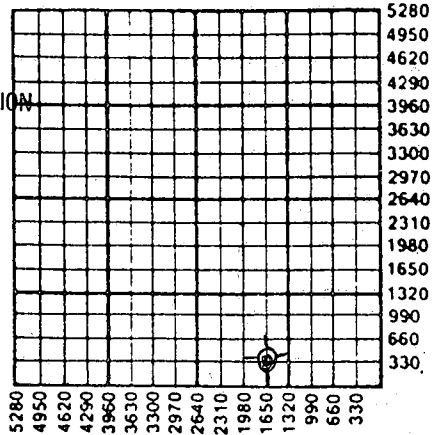
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
4/17/91 4/25/91 _____
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20,505-00-00
County Logan
SE SW SE Sec. 24 Twp. 11 Rge. 33 East West
330 Ft. North from Southeast Corner of Section
1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Schippers Well # 1
Field Name _____
Producing Formation _____
Elevation: Ground 3106 KB 3113
Total Depth 4649 PBD _____

RECEIVED
MAY 20 1991
5-20-1991
CONSERVATION DIVISION
Wichita, Kansas



Air-Drill

Amount of Surface Pipe Set and Cemented at 303 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress
Title President Date 5/14/01
Subscribed and sworn to before me this 14th day of May,
19 91.
Notary Public Peggy Steelman
Date Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

SIDE TWO

Operator Name Petex, Inc. Lease Name Schippers Well # 1
 Sec. 24 Twp. 11 Rge. 33 East County Logan
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>2614</td><td>+499</td></tr> <tr><td>B/anhydrite</td><td>2640</td><td>+473</td></tr> <tr><td>Heebner</td><td>4039</td><td>-926</td></tr> <tr><td>Lansing</td><td>4086</td><td>-973</td></tr> <tr><td>Muncie Creek</td><td>4218</td><td>-1105</td></tr> <tr><td>Stark Shale</td><td>4296</td><td>-1183</td></tr> <tr><td>Marmaton</td><td>4393</td><td>-1280</td></tr> <tr><td>Ft. Scott</td><td>4553</td><td>-1440</td></tr> <tr><td>Cherokee Sand</td><td>4587</td><td>-1469</td></tr> <tr><td>Johnson Zone</td><td>4628</td><td>-1515</td></tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2614	+499	B/anhydrite	2640	+473	Heebner	4039	-926	Lansing	4086	-973	Muncie Creek	4218	-1105	Stark Shale	4296	-1183	Marmaton	4393	-1280	Ft. Scott	4553	-1440	Cherokee Sand	4587	-1469	Johnson Zone	4628	-1515
Name	Top	Bottom																																
Anhydrite	2614	+499																																
B/anhydrite	2640	+473																																
Heebner	4039	-926																																
Lansing	4086	-973																																
Muncie Creek	4218	-1105																																
Stark Shale	4296	-1183																																
Marmaton	4393	-1280																																
Ft. Scott	4553	-1440																																
Cherokee Sand	4587	-1469																																
Johnson Zone	4628	-1515																																

drillstem tests (see attached sheet)

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	20#	303	60-40 poz	205	6% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
TUBING RECORD				Liner Run			
	Size	Set At	Packer At	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

ORIGINAL

15-109-20505-00-00

DRILL STEM TESTS

No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHH-FHH	RECOVERY
1	4152- 4175	41-52 30"	1140# 30"	62-83 30"	1100# 30"	1962- 1932# 112°F	70' mud w/ oil specks
2	4210- 4350	124-208 30"	1271# 45"	249-291 45"	1220# 60"	2253- 2203# 117°F	1' CO 186' mw/50 (50% w) 248' mw/50 (80% w) 435' Total Fluid
3	4578- 4649	72-83 30"	1150# 45"	93-104 45"	1140# 60"	2383- 2343# 118°F	30' GCO (60% g, 40% o) 100' SG locm (10% g, 10% o) 130' Total Fluid

RECEIVED
STATE CORPORATION COMMISSION

5-20-1991
MAY 20 1991

CONSERVATION DIVISION
Wichita, Kansas



15-109-20505-00-00

ORIGINAL

ORIGINAL

INVOICE DATE

04/25/91

DIRECT BILLING INQUIRIES TO 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
--	---	--

PAGE 1	INVOICE NO. 627711
------------------	------------------------------

PETEX INCORPORATED

RT 2, BOX 553
ROGERSVILLE MO 65742

AUTHORIZED BY 627711

PURCH ORDER REF. NO. N/A

WELL NUMBER : 1

CUSTOMER NUMBER : 6311 - 2

LEASE NAME AND NUMBER SCHIPPERS	STATE 14	COUNTY/PARISH 1451	CITY	DISTRICT NAME Hayes	DISTR. NO. 583
JOB LOCATION/FIELD N/A	MTA DISTRICT	DATE OF JOB 04/25/91	TYPE OF SERVICE LAND CONDUCTOR/SURFACE <i>PLUG</i>		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	440.00		440.00
10109005	6.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.35		14.10
10410504	126.00	CLASS "A" CEMENT	6.75	QT	850.50
10415018	84.00	FLY ASH	3.62	CFT	304.08
10420145	1084.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.14	LB	151.76
10422008	50.00	CELLO FLAKE	1.30	LB	65.00
10430538	1.00	8-5/8 DRY HOLE PLUG	12.00	EA	12.00
10880001	210.00	MIXING SEVICE CHRG DRY MATERIALS,	1.10		231.00
10940115	1.00	MIN DRAYAGE CHRG	70.00		70.00
SUBTOTAL					2,138.44
DISCOUNT					491.83

ACCOUNT	4.25007 KS-NEW WELL RECEIVED STATE CORPORATION COMMISSION 5-20-1991 MAY 20 1991 CONSERVATION DIVISION Wichita, Kansas	1,065.18	45.27
---------	--	----------	-------

Cement to PLUG

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	1,691.88
-----------------------	-----------------	-----------------

ORIGINAL

15-109-20505-00-00



ORIGINAL

INVOICE DATE

04/17/91

DIRECT BILLING INQUIRIES TO 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
--	---	--

PAGE 1	INVOICE NO. 609833
------------------	------------------------------

AUTHORIZED BY 609833

PURCH ORDER REF. NO.

PETEX INCORPORATED

RT 2, BOX 553
ROGERSVILLE MO 65742

WELL NUMBER : 1 CUSTOMER NUMBER : 6311 -- 2

LEASE NAME AND NUMBER SHIPPERS	STATE 14	COUNTY/PARISH 14AB	CITY Oakley	DISTRICT NAME 585	DISTR NO.
JOB LOCATION/FIELD NA	MTA/DISTRICT	DATE OF JOB 04/17/91	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100304	1.00	CEMENT CASING 301 TO 500 FEET	480.00		480.00
10109005	6.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.35		14.10
10410504	123.00	CLASS "A" CEMENT	6.75	QT	830.25
10415018	82.00	FLY ASH	3.62	CFT	296.84
10415049	560.00	A-7-P CALCIUM CHLORIDE PELLETS	0.46	LB	257.60
10420145	400.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.14	LB	56.00
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10880001	205.00	MIXING SERVICE CHRG DRY MATERIALS,	1.10		225.50
10940115	1.00	MIN DRAYAGE CHRG	70.00		70.00
SUBTOTAL					2,247.00
DISCOUNT					516.00

RECEIVED

STATE CORPORATION COMMISSION

1,122.35

11.

1,122.35

47.

1.0000% LOGAN
4.2500% KS-NEW WELL

MAY 20 1991
5-20-1991
CONSERVATION DIVISION
Wichita, Kansas

Set surface casing

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

1,789