

15-109-20522-00-00

\* CORRECTED

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 109-20,522-00-00

Operator: License # 5422  
Name: Abercrombie Drilling, Inc.  
Address: 150 N. Main, Suite 801  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerry A. Langrehr  
Phone: (316) 262-1841  
Contractor: Name: Abercrombie RTD, Inc.  
License: 30684  
Wellsite Geologist: Steve Frankamp  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  S1GW  
 Dry  Other (Core, WSH, Expl., Cathodic, etc)

County Logan  
S/2- NE-NE Sec. 25 Twp. 11S Rge. 33  E  
4290' FSL feet from S/N (circle one) Line of Section  
660' FEL feet from E/V (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)  
Lease Name Ehrlich Well # 1  
Field Name unknown  
Producing Formation Lansing KC Johnson  
Elevation: Ground 3109' KB 3114'  
Total Depth 4660' PBDT \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 272.81' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

If Workover/Re-Entry: old well info as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) Docket No. \_\_\_\_\_  
11-23-91 11-27-91  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan Alt II DTA  
(Data must be collected from the Reserve Pit)  
Chloride content 17,000 ppm Fluid volume 1527 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton  
Title Vice Pres. Date \_\_\_\_\_  
Subscribed and sworn to before me this 27th day of December, 19 91.  
Notary Public Angela Woodard  
Date Commission Expires March 20, 1993

ANGELA WOODARD  
State of Kansas  
My Appt. Exp. Mar. 20, 1993

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
RECEIVED  
RECEIVED  
KANSAS CORPORATION COMMISSION  
KANSAS CORPORATION COMMISSION  
1-6-1992  
1-10-1992  
JAN 10 1992  
Distribution  
SWD/Rep \_\_\_\_\_  
Plug \_\_\_\_\_  
Other \_\_\_\_\_  
(Specify)  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Abercrombie Drilling, Inc. Lease Name Ehrlich Well # 1  
 Sec. 25 Twp. 11S Rge. 33  East  West  
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 DST #1 4150'-4174' (70' zone)  
 30-45-60-45  
 Rec. 60' HOOM  
 540' water  
 IFPs 44-111 ISIP 1222  
 FFPS 166-288 FSIP 1189  
 DST #2 4606'-4660'  
 (Johnson Zone)  
 40-40-40-40  
 Rec. 60' OOM (est. 15% oil)  
 IFPs 22-22 ISIP 903  
 FFPS 33-33 FSIP 772

Name	Top	Datum
Heebner	4042'	(-928')
Toronto	4071'	(-957')
Lansing	4087'	(-973')
Muncie Creek	4222'	(-1108')
Stark Shale	4303'	(-1189')
EKC	4363'	(-1249')
Marmaton	4400'	(-1286')
Pawnee	4506'	(-1392')
Cherokee Shale	4587'	(-1473')
Johnson Zone	4631'	(-1517')
Log T.D.	4661'	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	272.81'	60-40 posmix	190	2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD  
 Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner run  Yes  No  
 Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Estimated Production Per 24 Hours  
 Oil \_\_\_\_\_ Bbls. Gas \_\_\_\_\_ Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas: \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

REPORT OF RUNNING AND CEMENTING CASING

A. L. ABERCROMBIE, INC.

ABERCROMBIE DRILLING, INC.

Date 11-21-91

Lease Name EHILICH Well No. #1  
 Lease Owner/Operator Abercrombie Drilling Inc.  
 Drilling Contractor Abercrombie R.T.D. Inc. Rig No. 8  
 Location S-2/NE/NE Sec. 25 Twp 11S Rge 33W County Logan  
 Casing Received From: (Supply) Hard Stock Inv. No. \_\_\_\_\_  
 Casing Charged To: (Company) Abercrombie Drilling Inc.  
 Casing Trucked By: OWI Trucks  
 Amount Of Casing Received 7 Jts. 266.56 (Threads on) Ft.  
 Amount Of Casing Left Over — Jts. — Ft.  
 Disposition Of Casing Left Over —

Rotary Bushing T.D. 277 Ft. Size Of Hole 12 1/4 In.  
 Casing Set At: (R.B. To Bottom Of Shoe) 7 Jts. 272.31 (Threads off) Ft.  
 Size 8 5/8 Weight 23 # Thread 8 #  
 Range 3 Grade used Make —  
 Shoe (Type—Make) T-103 Pattern Float Collar (Type—Make) —  
 Stage Collar (Make—Set At) — RECEIVED  
 Centralizers (Set At) — STATE CORPORATION COMMISSION  
1-6-1992  
JAN 06 1992  
 Scratchers (Set At) — CONSERVATION DIVISION  
— WICHITA, KANSAS

Cemented With 160 Sacks Of 60/40/20 2" o.d. 3" o.c. Cement  
 Cemented By ALLIED Plug To: 252.81 Ft.  
 Plugs (Number—Type) 1 x 8 5/8 Rubber Plug  
 Longstring—R.B. To Top Of Braden Head 7 Ft.  
 Surface String—R.B. To Top Of Collar 8 Ft.

Remarks: Spudded @ 10:00 AM 11-21-91 R.B. 7' used 8 5/8 x 23 #  
Casing Tally 264.81 set @ 272.31 18' used 60/40/20 2" o.d. 3" o.c.  
By Allied ~~RTD~~ RTD 277. Survey (042) W.C.C.  
Show Plug Down @ 2:45 PM 11-21-91 Drill Plug 10:45 PM 11-21-91  
Water' Keith (which) Herb OKlog, KS 67748 "700"

NOTE: All measurements to be made in feet and hundreths.  
 All casing to be ran in numerical order of tally.  
 Attach tally to back of casing report.

Anthony Mart  
 Company Representative

Cement was in cello

PIPE TALLY

NOV 25 1991

DATE 11-21 1991

No. cs.	LENGTH		LENGTH		LENGTH		LENGTH		LENGTH			
	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.		
1	35	05			Tally Threads Co., 266.56							
2	19	85										
3	43	20										
4	43	15										
5	41	28										
6	41	08										
7	41	20										
8	264	81	Tally									
9	8	—	Landing ST.									
10	272	81	Set @									
11	5	—	Extra table									
12	277	81										
13												
14												
15												
16												
17												
18												
19												
20												
total												

Col. No. \_\_\_\_\_

Stock of Abercrombie Dlg Inc

Weight 23<sup>4</sup> Size 8 5/8

Grade used Coupling \_\_\_\_\_ Thd 8" D

From Yard Stock

Sent To Ehrlich #1

Remarks \_\_\_\_\_

No. Joints \_\_\_\_\_ Car No. \_\_\_\_\_ B/L No. \_\_\_\_\_

Tallied By Martin

RECEIVED  
 STATE CORPORATION COMMISSION  
 1-6-1992  
 JAN 06 1992  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

Phone 313-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

NOV 27 1991  
 15-109-20522-00-00

# ALLIED CEMENTING CO., INC.

1990

Home Office P. O. Box 31

Russell, Kansas 67665

Date	11-21-91	Sec.	25	Twp.	11	Range	33	Called Out	8:00 AM	On Location	11:00 AM	Job Start	2:15 PM	Finish	2:45 PM
Lease	Ehrlich	Well No.	#1	Location	Oakley 4w35kw45			County	Logan	State	Kansas				
Contractor	Abercrombie RTD Inc Rig 8														
Type Job	Surface														
Hole Size	12 1/4"	T.D.	277												
Csg.	8 3/4"	Depth	272'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	✓												
Perf.															

Owner SAMP

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Abercrombie Oil & Gas INC

Street \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. \_\_\_\_\_

X Clayton, Mark

**CEMENT**

Amount Ordered 190 SKC 60/40 Poz 370cc 270 be

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

Floating Equipment \_\_\_\_\_

**EQUIPMENT**

#153 No.	Cementer	<u>M Kaufman</u>
Pumptrk	Helper	<u>Gerald K.</u>
No.	Cementer	
Pumptrk	Helper	
#260	Driver	<u>Paul D</u>
Bulktrk	Driver	

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DEPTH of Job 1-8 3/8" Plug

Reference: # PUMP TRK

1-6-1992  
 JAN 06 1992  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

Sub Total	
Tax	
Total	

Remarks: Cement in cellar

Franked

101-3250  
 Rig #8