

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: ~~XXXXXX~~ Dry, ~~SWD, XXXXXXXX~~ ~~Injection~~ Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K & E Petroleum, Inc.

API NO. 15-109-20,208-00-00

ADDRESS 300 Hardage Center, 100 S. Main
Wichita, KS 67202

COUNTY Logan

FIELD Unnamed

**CONTACT PERSON Wayne L. Brinegar
PHONE 316-264-4301

PROD. FORMATION

LEASE James

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NE NE NW

DRILLING Abercrombie Drilling, Inc.

330 Ft. from North Line and

CONTRACTOR ADDRESS 801 Union Center

330 Ft. from East Line of

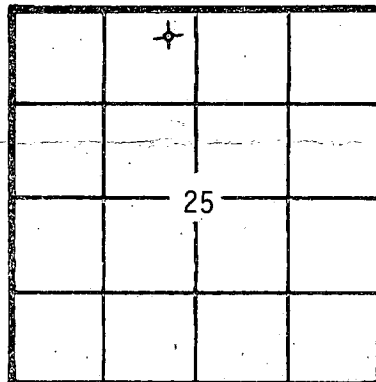
Wichita, KS 67202

the NW/4 SEC. 25 TWP. 11S RGE. 33W

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR ADDRESS 801 Union Center

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 4710' PBD

SPUD DATE 1/4/82 DATE COMPLETED 1/13/82

ELEV: GR 3113' DF KB 3118'

DRILLED WITH ~~(CABOX)~~ (ROTARY) ~~(AIX)~~ TOOLS

Amount of surface pipe set and cemented 368' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Wayne L. Brinegar OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (XXX)(OF) K & E Petroleum, Inc.

OPERATOR OF THE James LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wayne L. Brinegar

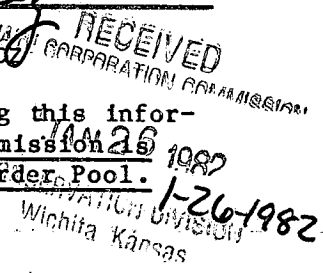
SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF January, 19 82.

Betty J. Wells

NOTARY PUBLIC Betty J. Wells

MY COMMISSION EXPIRES: 9/6/83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0	140	<u>E-LOG TOPS</u>	
Sand & Clay	140	370		
Sand & Shale	370	1858	Anhydrite	2613'
Shale & Sand	1858	1982	B/Anhydrite	2640'
Shale	1982	2475	Heebner	4040'
Shale & Sand	2475	2616	Toronto	4070'
Shale	2616	2643	Lansing	4088'
Anhydrite	2643	2665	Stark Shale	4301'
Shale	2665	2926	B/KC	4378'
Shale & Sand	2926	3725	Marmaton	4397'
Shale	3725	4203	Pawnee	4506'
Shale & Lime	4203	4472	U. Cherokee	4553'
Lime & Shale	4472	4645	L. Cherokee	4586'
Lime	4645	4710	Johnzon Zone	4631'
Lime & Shale		4710	Mississippi	4686'
Rotary Total Depth		4710	L.T.D.	4712'
<p>DST #1 (4295'-4325')</p> <p>30/60/60/60</p> <p>Rec. 210' oil spkd gassy mud</p> <p>FP's 91#-81#/142#/142#</p> <p>SIP's 1286#/1223#</p> <p>DST #2 (4614'-4645')</p> <p>30/45/45/45</p> <p>Rec. 80' mud</p> <p>FP's 60#-60#/71#-71#</p> <p>SIP's 162#/101#</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (~~XXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	368'	60/40 pozmix	250	2% gel 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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