

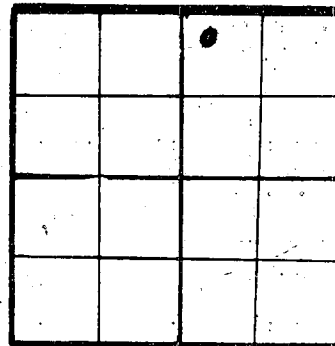
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, ~~Gas~~, ~~SWD~~, ~~Other~~. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR K & E Petroleum, Inc. API NO. 15-109-20,184-00-00
 ADDRESS 300 Hardage Center, 100 S. Main COUNTY Logan
Wichita, KS 67202 FIELD X Wildeat COOL SE
 **CONTACT PERSON Wayne L. Brinegar LEASE Ehrlich
 PHONE 316-264-4301

PURCHASER Koch Oil Company WELL NO. 1
 ADDRESS P. O. Box 2256 WELL LOCATION NW NW NE
Wichita, KS 67201 330 Ft. from North Line and
330 Ft. from West Line of
 the NE/4SEC. 25 TWP. 11S RGE. 33W

DRILLING CONTRACTOR Abercrombie Drilling, Inc.
 ADDRESS 801 Union Center
Wichita, KS 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 4680'(drls), 4683'(log) PBDT 4694'
 SPUD DATE 10/16/81 DATE COMPLETED 11/9/81
 ELEV: GR 3112 DF 3114 KB 3117



WELL PLAT
 (Quantity) or (Full) Section - Please indicate.

KCC
 KGS

PLUG

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(TOOLS)~~ (New)/(Used) casing.
 Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	New 8 5/8"	20	348'	60/40 pozmix	250	2% gel 3% C.C.
Production	7 7/8"	New&Used 4 1/2"	9 1/2 & 10 1/2	4729'	50/50 pozmix common.	75 175	4% gel, 4#gils./sx. 2% gel, 4#gils./sx.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB jet	4625'-4630'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4690'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval
500 gal. 15% mud acid & 1,500 gal. 15% NE acid	4625'-4630'

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 16 1981
 11-16-1981
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE: 11/12/81		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil	Gas
11/9/81	Pumping	73 bbls.	-0- MCF
RATE OF PRODUCTION PER 24 HOURS		Water	Gas-oil ratio
		0 %	0 bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	
		4625'-4630' (Cherokee)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 220'
 Estimated height of cement behind pipe at surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>E-LOG TOPS</u>	
Surface	0	350	Anhydrite	2614'
Shale & Sand	350	2610	B/Anhydrite	2639'
Anhydrite	2610	2674	Heebner	4034'
Shale & Sand	2674	3024	Toronto	4064'
Shale	3024	3725	Lansing	4082'
Shale with Sand	3725	3940	Stark Shale	4297'
Lime & Shale	3940	4165	B/KC	4364'
Lime	4165	4460	Marmaton	4393'
Lime & Shale	4460	4632	Pawnee	4495'
Lime	4632	4780	Upper Chero.	4546'
Rotary Total Depth		4780	Lower Chero.	4579'
			Mississippi	4674'
			L.T.D.	4783'
DST #1 (4139'-4165') 30/30/30/30				
Rec. 10' mud				
FP's 39#-31#/31#-31#				
SIP's 823#/760#				
DST #2 (4206'-4250') 30/30/30/30				
Rec. 10' mud w/sl. show oil				
FP's 23#-23#/23#-23#				
SIP's 911#/471#				
DST #3 (4270'-4330') 45/45/60/60				
Rec. 80' G.I.P., 5' clean gassy oil,				
240' MCO, 100' OCM, no wtr.				
FP's 86#-141#/180#-204#				
SIP's 1038#/958#				
DST #4 (4576'-4650') 45/45/60/60				
Rec. 320' gassy frothy oil, 60' sl.				
MCO, 40' HOCM, 20' OCM, 10' oil spkd.				
mud.				
FP's 54#-117#/164#-219#				
SIP's 1133#/1125#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Wayne L. Brinegar OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR K & E Petroleum, Inc.
 OPERATOR OF THE Ehrlich LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 9th DAY OF November 19 81, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wayne L. Brinegar
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 13th DAY OF November 19 81



Betty J. Weltz
 NOTARY PUBLIC
 Betty J. Weltz

MY COMMISSION EXPIRES: September 6, 1983