ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 163-23683-0000
Name: Venture Resources, Inc.	County: Rooks
Address: P.O. Box 101234	NESESW Sec. 33 Twp. 8 S S. R. 20 ☐ East West
City/State/Zip:	700 fsl feet from (S)/ N (circle one) Line of Section
Purchaser: Coffeyville Resources, LLC	2460 fwl feet from E / W circle one) Line of Section
Operator Contact Person: Ron Mackey	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 722-2899	(circle one) NE SE NW (SW)
Contractor: Name: American Eagle Drilling, LLC	Lease Name: KSJ Farms Well #: 1
License: 33493	Field Name: WC
Wellsite Geologist: Greg Mackey	Producing Formation: NA
Designate Type of Completion:	Elevation: Ground: 2162' Kelly Bushing: 2169'
New Well Re-Entry Workover	Total Depth: 3825' Plug Back Total Depth: NA
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 256' @ 264' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set NA Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from. NA
Operator:	feet depth to_NAw/_NAsx cmt.
Well Name:	- D.A
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan P+A (Data must be collected from the Reserve Pit) A + NCR 8-04-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 31000 ppm Fluid volume 400 bbls
Plug Back Plug Back Total Depth	Dewatering method used Pulled liquids and evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Venture Resources, Inc.
3/1/2008 3/08/2008 NA	Lease Name: Ridler A 1-W License No.: 30537
Spud Date or Date Reached TD Completion Date or	Quarter NW Sec. 12 Twp. 11S S. R. 18 ☐ East ✓ West
Recompletion Date Recompletion Date	County: Ellis Docket No.: 34,293-C
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Yanto Marly	KCC Office Use ONLY
Title: VP/CEO Date: 7-17-08 MINI	Letter of Confidentiality Received
All Julia A	STEWING If Denied, Yes Date:
Subscribed and sworn to before me this 7 day of	Wireline Log Received
2008	RECEIVED Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Public:	UIC Distribution
Date Commission Expires: 5.19.20.10	Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION COMMISSION BLIC JUL 2 1 2008 CONSERVATION DRVISION
Subscribed and sworn to before me this 7 day of August 11A day of	COLORIGIAN CONSERVATION DIVISION WICHITA, KS

Side Two

Operator Name: Ventu	re Resources, Inc).		Leas	e Name:	KSJ Farms		Well #:		
Sec. 33 Twp. 8 S		_	West		ty: _Rooks					
INSTRUCTIONS: Shortested, time tool open a temperature, fluid recovered temperature between the temperature between the temperature between the temperature between the temperature to the temperature between the temperature to the temperature to the temperature between the temperature to the temper	and closed, flowin very, and flow rate	g and shut-in pes if gas to surf	oressures, v ace test, al	whether song with	shut-in pre	essure reached	static level, hydr	ostatic pressu	res, bottom hole	11
Drill Stem Tests Taken (Attach Additional Sh	eets)	✓ Yes	☐ No		⊘ L	og Formatio	on (Top), Depth	and Datum	Sample	
Samples Sent to Geolo	,	☐ Yes	✓No		Nam Anhy			Top 1694'	Datum +745'	
Cores Taken		Yes	✓ No		Tope			3166'	-997"	
Electric Log Run		✓ Yes	□No		Heet			3368'	-1199'	
(Submit Copy)					Lans			3411'	-1242'	
List All E. Logs Run:					BKC	ing .		3632"	-1463'	
DII ONI ODI					Arbu	akla		3446'	-1577'	
DIL,CNL,CDL					Aibu	CKIE		5440		c 1
									R	ar.
		Danamall	CASING I		✓ Ne				•	a and
D	Size Hole	Size Ca			surrace, inte	ermediate, product	Type of	# Sacks	Type and Percent	$\dashv \mathcal{W}$
Purpose of String	Drilled	Set (In			. / Ft.	Depth	Cement	Used	Additives	-M
Surface	12 1/4"	8 5/8"		20#		267 264	Common	165	3%cc/2%gel	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	AE Type of C			ING / SQU s Used	JEEZE RECORD		Percent Additives	S	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
								KAN:	RECEIVED SAS CORPORATION CO	DMMISS
			······································						CONSERVATION DIVI	
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No		WILDHA, AS	
Date of First, Resumerd P	roduction, SWD or E	inhr. Pro	oducing Meth	od	Flowing	y Pumpin	g 🔲 Gas Lit	ft 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas M	Acf	Wate	r Bb	ls. 0	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION	· · · · · · · · · · · · · · · · · · ·			Production Interv	al			_
Vented Sold	Used on Lease		Open Hole	Per	f. 🔲 D	ually Comp. [Commingled			_

ALLIED CEMENTING CO., LLC.

30262

REMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** JOB FINISH RANGE CALLED OUT ON LOCATION JOB START 20W COUNTY STATE LEASEKSJ Farms WELL# LOCATION Danar IE Rooks OLD OR NEW (Circle one) WNto Eagle Drill's Rit OWNER CONTRACTOR Amenican TYPE OF JOB SUP Face HOLE SIZE 12/4 T.D. **CEMENT** AMOUNT ORDERED 165 Con 32CC CASING SIZE & 3/8 DEPTH267 **FUBING SIZE DEPTH** DRILL PIPE **DEPTH LOOP** PRES. MAX COMMON_ <u>MINIMUM</u> MEAS. LINE POZMIX CEMENT LEFT IN CSG. GEL **CHLORIDE DISPLACEMENT EQUIPMENT** RECEIVED@ KANSAS CORPORATION COMMISSION PUMP TRUCK CEMENTER Shane JUL 2 1 2008 HELPER Mot 366 **BULK TRUCK** CONSERVATION DIVERION 378 **BULK TRUCK DRIVER** HANDLING 173 MILEAGE _ **REMARKS: SERVICE DEPTH OF JOB** PUMP TRUCK CHARGE **EXTRA FOOTAGE** @ MILEAGE 60 @ 7. @ MANIFOLD _ @ CHARGE TO: Venture Resources Inc. TOTAL 1313. STATE ___ **PLUG & FLOAT EQUIPMENT** Thanks! 8 / Wood To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment @ and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL _66. " done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES _____ DISCOUNT ______ IF PAID IN 30 DAYS COTED NAME

ALLIED CEMENTING CO., LLC. 30272

REMIT TO P.O. BO RUSSI		NSAS 6766	55		SER	VICE POINT	: sse/l
DATE 3-8-08	SEC.	TWP. &	RANGE 20 W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
KS 5 LEASE Farms	WELL#	1	^	mar IE	1 1/2 N	СОЛИТХ	STATE
OR NEW (Cire				nar IE	11210	Rooks	Kr.
OR TEN (CIT	cie one)		Wints				
CONTRACTOR	merica.	n Earle	Phillip Right	OWNER			
TYPE OF JOB R	oters	Plus	35	- OWNER			
HOLE SIZE 7 2/5	/ '	T.D.	3825'	CEMENT			
CASING SIZE		DEP	TH	AMOUNT O	RDERED _ <i>2/5</i>	- 6/4 4	2. Ge/
TUBING SIZE		DEP			=/6		
DRILL PIPE 4/2		DEP	TH 3746				
TOOL		DEP		·			
PRES. MAX			IMUM	COMMON_	129	_@ <i>]2.</i>	1567-35
MEAS. LINE CEMENT LEFT IN	CCC	SHO	E JOINT	POZMIX _	86	@ 6.80	584.
PERFS.	CSG.			GEL _		_@ <i>_[8, *)</i>	127,72
DISPLACEMENT	<u>-</u>			CHLORIDE _			
DIST EFFEENDINT			· · ·	ASC	1/	@_ 	- , 12-20-
18 Miles 1 1	EQU	IPMENT	•	Flosed 54		_@2. <u>23</u>	118.85
		·	<u> </u>	KAN	RECEIVED ISAS CORPORATION COM	MISSI ON	
	EMENTE	ER Sta	ve -				
	ELPER	Matt	•		- JUL 2 1 2008	_	
BULK TRUCK		_	- 1		CONSERVATION DIVISION	 	
# 347 D	RIVER /	Rex	Oakley		WICHITA, KS		
BULK TRUCK	DIVED			* , , , , , , , , , , , , , , , , , , ,		-	-
<u>† D</u>	RIVER			— HANDLING	222	@ 2.05	UCS
•	1		•	MILEAGE	sK/r	ni/09	959
_	REM	IARKS:			7	TOTAL	3852. 8
3746 as	- sks	,				TOTAL	,
1700' 25	- sks				SERVIC	ጉ ር	
	skr				SERVIC		
	sks		·	DEPTH OF JC)B		
40' 10	skr		·		K CHARGE		0970
0 1 11 1	4		····	_ EXTRA FOOT		@	<u> </u>
Rat Hole	15	5/4		_ MILEAGE	50	@ 7.00	350.
						@	
			*.	<u> </u>		@	
	,	1				@	
CHARGE TO: Ven	ture	<u>Keso</u>	erces, Inc.	····		*	04
TREET						TOTAL	1243.
YTY	STAT	ГЕ <u></u>	ZIP		DI II.O. O. T. O —		
]	PLUG & FLOAT	EQUIPMEN	T
		$\mathcal{A}_{\mathcal{L}}$	lanks!			@	
		-	lun 1-2		/ / //	@	- 0 11
To Allied Cementing	g Co., LI	.C.		Dry H.		@	39,00
You are hereby requ	ested to	rent cemer	nting equipment			@	
and furnish cemente	r and hel	per(s) to a	ssist owner or			@	
contractor to do wor	K as is li	sted. The	above work was				¬ 9 0°
lone to satisfaction	and supe	rvision of	owner agent or			TOTAL	37,00
ontractor. I have re					f A mar)		
AND CON	DITIONS	S" Jisted or	n the reverse side	SALES IAX (I	f Any)		
			,	TOTAL CHAR	GES		
RINTED NAME LO	Tru]	الحزم لممديا	202	DISCOUNT		TT 75 4 7-	
	V. Hay	whas		- DISCOONI —		IF PAID	IN 30 DAYS
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