

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 W. 47th, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: Plains Marketing
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

June 4, 2008	June 10, 2008	June 13, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27354-0000
County: Woodson
N/2 SE SW NW Sec. 29 Twp. 23 S. R. 14 East West
3040 feet from (S) N (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mac Claskey Well #: 25 HP
Field Name: Winterscheid

Producing Formation: Mississippian
Elevation: Ground: 1159 Kelly Bushing: _____
Total Depth: 1753' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 40 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait II NCR 8-4-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: 7-18-08
Subscribed and sworn to before me this 18th day of July,
2008.

Notary Public: Mary L. Weber
Date Commission Expires: May 22, 2012
MARY L. WEBER
Notary Public - State of Kansas
My Appt. Expires May 22, 2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JUL 21 2008**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Mac Claskey Well #: 25 HP
 Sec. 29 Twp. 23 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40	Class A	35	
Longstring	6 3/4	4 1/2		1749	60/40	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1673 to 1687		

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



TICKET NUMBER 14143
 LOCATION EUREKA
 FOREMAN RICK LEDGER

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-4-08	3451	MacClasney 25-HP	29	235	14E	Woods	
CUSTOMER <i>Hans Petroleum LLC</i>		Mailing Address <i>800 West 47th suite 409</i>		TRUCK #		DRIVER	
CITY <i>Kansas City</i>				STATE <i>MO</i>		ZIP CODE <i>64112</i>	
				DRIVER		TRUCK #	
				DRIVER		TRUCK #	

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 41' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 BW DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: *Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 5 gal fresh water. Mixed 35 sacks regular class #1 cement w/ 270 cack 2 + 270 gal @ 15 gal/min. Displace w/ 2 BW fresh water. shut casing in w/ good cement returns to surface. Job complete. Rig down.*

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	30	MILEAGE	3.65	109.50
11045	35 SCS	class #1 cement	13.50	472.50
1102	65"	270 cack	.75	48.75
1118A	65"	270 gal	.17	11.05
5407		tan. mileage bulk truck	n/c	315.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUL 21 2008				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	1681.80
			SALES TAX	33.54
			ESTIMATED TOTAL	1715.34

AUTHORIZATION *called by Ben*

TITLE *Tempster*

DATE _____

CONSOLIDATED OIL WELL SERVICES, *UC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



TICKET NUMBER 14178
 LOCATION EUREKA
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-12-08	3451	Macliskey 25 HP				Woodson
CUSTOMER						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
JOB TYPE						
CASING DEPTH						
SLURRY WEIGHT						
DISPLACEMENT						

TRUCK #	DRIVER	TRUCK #	DRIVER
520	CLIFF		
502	Phillip		
439	CALIN		
436	CHRIS		

HAAS Petroleum, LLC
 800 West 47th Ste 409
 Kansas City Mo. 64112

SKYY
 Drlg.
 Rig #2

HOLE SIZE 6-3/4 HOLE DEPTH 1753' CASING SIZE & WEIGHT 4 1/2
 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY VOL 55 BBL WATER gal/sk 8.0 - 8.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 28 BBL DISPLACEMENT PSI 600 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. BREAK Circulation w/ 5 BBL fresh water. Mixed 135 sks 60/40 Pozmix Cement w/ 8 1/2 Gel, 1/4" Pheno Seal /sk @ 12.8 */gal, yield 1.65. TAIL IN w/ 50 sks THICK Set Cement w/ 5" Kol-Seal /sk @ 13.4 */gal, yield 1.69. Wash out Ramp & Lines. Shut down. Release Plug. Displace w/ 28.0 BBL Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1000 PSI. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to SURFACE = 9 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
1131	135 SKS	60/40 Pozmix Cement	11.35	1532.25
1118 A	930 *	Gel 8%	.17 *	158.10
1107 A	34 *	Pheno Seal	1.15 *	39.10
1126 A	50 SKS	THICK Set Cement	17.00	850.00
1110 A	250 *	Kol-Seal 5"/sk	.42 *	105.00
5407	8.55 TONS	Ton Mileage BULK TRUCK	MIC	315.00
5502 C	3 1/2 Hrs	80 BBL VAC TRUCK	100.00	350.00
1123	6000 gals	City water	14.00/1000	84.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
4310	1	4 1/2 BAFFLE PLATE	25.00	25.00
			RECEIVED KANSAS CORPORATION COMMISSION JUL 21 2008	
			CONSERVATION DIVISION WICHITA, KS	
			Sub Total	4537.95
			SALES TAX	178.83
			ESTIMATED TOTAL	4716.78

THANK YOU *000163*

AUTHORIZED BY Witnessed By Ben Herrell TITLE SKYY Drlg. Toolpusher DATE _____
 Received Time Jun. 17. 2008 12:48PM No. 4279