

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345  
Name: Piqua Petro, Inc.  
Address: 1331 Xylan Road  
City/State/Zip: Piqua, KS 66761  
Purchaser: Maclaskey  
Operator Contact Person: Greg Lair  
Phone: (620) 433-0099  
Contractor: Name: Rtg 6 Drilling Co., Inc.  
License: 30567

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
 Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SLOW    \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry    \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>05/10/08</u>	<u>05/13/08</u>	<u>06/07/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27395-0000  
County: Woodson  
SW    SW    SE    NW Sec. 16 Twp. 24 S. R. 16  East  West  
2800 feet from S N (circle one) Line of Section  
1480 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wingrave Well #: 24-08  
Field Name: Vernon  
Producing Formation: Squirrel  
Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
Total Depth: 1101 Plug Back Total Depth: 1099  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1099  
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan Ait II NCR 8-4-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: July 17, 2008  
Subscribed and sworn to before me this 17th day of July,  
2008.

Notary Public: Brenda L. Morris  
Date Commission Expires: May 20, 2010

**BRENDA L. MORRIS** Notary Public - State of Kansas  
My Appt. Expires 5-20-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 21 2008

Operator Name: Piqua Petro, Inc. Lease Name: Wingrave Well #: 24-08  
 Sec. 16 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		40'	Regular	15	
Long String	6 1/4	2 7/8"		1099	60/40 Poz	155	4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	14 perfs from 1038' to 1048'	Spotted 150 gal 15% HCL acid	

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 21 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 06/07/08			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1		1:1		32		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227  
IOLA, KANSAS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

COMPANY: Piqua Petro, Inc  
ADDRESS: 1331 xylan Road  
Piqua, KS 66761

LEASE: Wingrave  
COUNTY: Woodson  
LOCATION: 2980' FSL 2420' FWL  
18-24-16e

COMMENCED: May 10, 2008  
COMPLETED: May 13, 2008

WELL #: 24-08  
API#: 15-207-27395  
STATUS: Oil Well  
TOTAL DEPTH: 1102 T. D.  
CASING: 40' 8 5/8 CSG 15sx  
1,099' 2 7/8 csg. Hurr.

## DRILLER'S LOG

3	SOIL AND CLAY	949	SH
5	SANDSTONE	980	LS w/SH Brks
14	SHALE (SH)	982	COAL (CO)
18	SANDSTONE	985	LS
170	SH	990	SH
241	LS	995	SA SH (GOGS)
379	LS	998	SH/SA (fair odor)
419	SAND (sa)	1038	SH
434	LS	1045	SA (GOGS)
462	SA	1048	SH SA (fair odor)
464	LS	1101	SH
498	SH		
638	LS w/SH Brks	1101	T. D.
803	SH		
818	LS		
830	SH		
838	LS		
905	SH w/LS Brks		
922	LS		
931	SH		
942	LS		

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 21 2008

CONSERVATION DIVISION  
WICHITA, KS

2nd well

FIELD TICKET REF # 27051  
 LOCATION Thayer  
 FOREMAN Brett Busby

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-7-08		Wingrave 24-08	16	24S	16E	NO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Pigua Petroleum			476	Austin		
MAILING ADDRESS			490	George		
			482	Marcus		
CITY			293	Eric		
STATE			455795	Danny		
ZIP CODE						

WELL DATA

CASING WEIGHT	TOTAL DEPTH
TUBING SIZE 2 7/8 8EUE	PLUG DEPTH
TUBING WEIGHT	PACKER DEPTH
PERFS & FORMATION	OPEN HOLE
1038-48 (14) Squirrel	

TYPE OF TREATMENT

Acidspot - Frac

CHEMICALS

Acid-nonemulsifier  
 Breaker  
 Biocide

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	20	16				BREAKDOWN 1900
20-40		16	.25-.5	100#		START PRESSURE
12-20			.5			END PRESSURE
12-20			1.0			BALL OFF PRESS
12-20		16-20	2.0	1900#	1700-	ROCK SALT PRESS
12-20 + (3) balls	20		.25		1950	ISIP 575
12-20		20	.50-2.0	1,000#	2600-	5 MIN
12-20 + (3) balls	20		.25		2200	10 MIN
12-20		19	1.0			15 MIN
12-20		19	2.0	2,000		MIN RATE 20 16
FLUSH	7	19				MAX RATE
Release balls to T.D.						DISPLACEMENT 6.0
OVERFLUSH	5	20				
TOTAL	140		TOTAL SAND	5,000 #		

REMARKS:

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUL 21 2008

CONSERVATION DIVISION  
 WICHITA, KS

Location 10:15AM - 11:00AM

50. mileage

DATE 6-7-08

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES *uc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

 **ENTERED**

TICKET NUMBER 13999  
 LOCATION Eureka  
 FOREMAN Steve Reed

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-13-08	4950	Wingrave # 24.8	16	245	16E	Wagon
CUSTOMER <u>Pigna Petroleum</u>			Rid 6			
MAILING ADDRESS <u>1331 Xylan Rd</u>						
CITY <u>Pigna</u>	STATE <u>Ks</u>	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			485	Alan		
			515	Jarrod		
			476	Chris		

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 1101 CASING SIZE & WEIGHT 2 3/8 Tubing  
 CASING DEPTH 1099 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" 200# SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0  
 DISPLACEMENT 6.4 bbls DISPLACEMENT PSI 500\* MIX PSI 900\* Bump plug RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 2 3/8 Tubing. Break circulation with fresh water. Mix 200\* Gel Flush. 5 bbls fresh water. 4 bbls Dye water. Mix 155 sks 60/40 Poz Mix Cement 4% Gel, 1% CaCl2, 4" Kal Seal pack. Shut down. Wash out pump & lines. Put 2 Rubber plug. Displace with 6.4 bbls Fresh water. Final pumping Pressure 500\* Bump plug 900\*. Shut well in with 900\*. Good cement returns to surface 6 bbls to pit. Job complete Rig down.

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1131	155 sks	60/40 Poz Mix Cement	10.80	1674.00
115A	520 *	Gel 4%	.16	83.20
1102	130 **	1% CaCl2	.70	91.00
1160A	650 **	4" Kal Seal pack	.40	260.00
5407	651 mi	Ten Mileage Bulk Truck	mlc	300.00
118A	200 *	Gel Flush	.16	32.00
5502c	2 hrs	80631 Vacuum Truck	94.00	188.00
1123	3000 gallons	CITY WATER	13.97	419.10
4402	2	2 3/8 Rubber Plug	21.00	42.00
RECEIVED KANSAS CORPORATION COMMISSION JUL 21 2008 CONSERVATION DIVISION WICHITA, KS				
Subtotal				3723.10
SALES TAX 6.3%				139.99
ESTIMATED TOTAL				3863.09

AUTHORIZATION Called by RT

TITLE Driller Rig 6

DATE \_\_\_\_\_

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227  
IOLA, KANSAS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

INVOICE #: 20470  
COMPANY: Piqua Petro, Inc  
ADDRESS: 1331 Xylan Rd.  
Piqua, KS 66761

DATE: 5/13/2008  
LEASE: Wingrave  
COUNTY: Woodson  
WELL #: 24-08  
API #: 15-207-27,395

ORDERED BGreg

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/C
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$6.50 Per Ft	1102	\$7,163.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	\$500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr	1	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	1	N/C
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			
Material Provided:			
<u>Surface</u> Cement	\$8.00 Per Sx	15	\$0.00
Sample Bags			\$0.00

TOTAL AMOUNT

\$7,163.00

REMIT TO: RIG 6 DRILLING, INC  
PO BOX 227  
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 21 2008

CONSERVATION DIVISION  
WICHITA, KS