

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191  
Name: R&B Oil & Gas, Inc.  
Address: P.O. Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7972  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tim Pierce

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

05-03-08	05-12-08	6-2-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23263-00-00  
County: Barber County, Kansas  
NW SW NE \_\_\_\_\_ Sec. 7 Twp. 33 S. R. 10  East  West  
3630 feet from (S) N (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Patterson Well #: 2  
Field Name: Traffas

Producing Formation: Mississippi  
Elevation: Ground: 1618' Kelly Bushing: 1626'  
Total Depth: 5100' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 266' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air 1 NCR 8-4-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 480 bbls  
Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite:  
Operator Name: Jody Oil & Gas Corp  
Lease Name: Sanders 3A License No.: 3288  
Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: D-23, 313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 7-21-08

Subscribed and sworn to before me this 21<sup>st</sup> day of July

20 08

Notary Public: Jane Swingle  
Jane Swingle

Date Commission Expires: 1-6-2011

**JANE SWINGLE**  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUL 22 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: R&B Oil & Gas, Inc. Lease Name: Patterson Well #: 2  
 Sec. 7 Twp. 33 S. R. 10  East  West County: Barber County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="margin-left: 40px;">Dual Induction                  Dual Compensated Porosity                  Sector Bond</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <p style="margin-left: 40px;">Miss 4629 (-3003)</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	266'	60/40 Poz	200	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	5096'	60/40 & Class H	25 & 175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
2	4632 - 4672	2900 Gas 15% MCA Acid		
2	4686 - 4700	Frac 1588 sxs sand		
		8802 BBL water		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8	4786			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
6-4-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10	120	220	12 - 1	28°	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease     
  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 30975

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*medicinelodge ks*

DATE <i>5-3-08</i>	SEC. <i>7</i>	TWP. <i>33S</i>	RANGE <i>10W</i>	CALLED OUT <i>5:00 p.m.</i>	ON LOCATION <i>6:30 p.m.</i>	JOB START <i>7:30 p.m.</i>	JOB FINISH <i>8:00 p.m.</i>
LEASE <i>Patterson</i>	WELL # <i>2</i>	LOCATION <i>Sharon 3 S, 1 W, 3/4 S,</i>			COUNTY <i>Butler</i>	STATE <i>KO</i>	
OLD OR NEW (Circle one) <i>NEW</i>				<i>w/into past P.U.</i>			

CONTRACTOR *Duke 2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *2160*

CASING SIZE *8 3/8* DEPTH *2160*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *300* MINIMUM

MEAS. LINE SHOE JOINT *-*

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *1 1/2 fresh H<sub>2</sub>O*

EQUIPMENT

PUMP TRUCK CEMENTER *Ymarkli*

# *343* HELPER *Stueck*

BULK TRUCK

# *364* DRIVER *Newton P.*

BULK TRUCK

# DRIVER

OWNER *R+B Oil & Gas*

CEMENT

AMOUNT ORDERED *2005x60' 140' 2+3% cc*

COMMON	<i>120</i>	<i>A</i>	@ <i>14.20</i>	<i>1704.00</i>
POZMIX	<i>80</i>		@ <i>7.20</i>	<i>576.00</i>
GEL	<i>4</i>		@ <i>18.75</i>	<i>75.00</i>
CHLORIDE	<i>7</i>		@ <i>52.45</i>	<i>367.15</i>
ASC			@	
			@	
			@	
			@	
			@	
			@	
			@	
HANDLING	<i>2.11</i>		@ <i>2.15</i>	<i>453.65</i>
MILEAGE	<i>15 x 2.11 x .09</i>			<i>284.85</i>
TOTAL				<i>3460.65</i>

REMARKS:

*pipe on bottom layer Cite. Pump 3  
fresh m. x 2005x60' 140' 2+3% cc.  
Stop release plug. Dip to w/  
leak. Fresh 3/4 in. cement did  
Circ.*

SERVICE

DEPTH OF JOB *2160'*

PUMP TRUCK CHARGE *917.00*

EXTRA FOOTAGE @

MILEAGE *15* @ *7.00* *105.00*

MANIFOLD @

*Head Rental* @ *113.00* *113.00*

TOTAL *1135.00*

CHARGE TO: *R+B Oil & Gas*

STREET

CITY STATE ZIP

*8 5/8* PLUG & FLOAT EQUIPMENT

*1-wooden plug* @ *68.00* *68.00*

TOTAL *68.00*

SALES TAX CONSERVATION DIVISION WICHITA, KS

TOTAL CHARGES *3460.65*

DISCOUNT *3460.65* IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *John J. Armbruster*

SIGNATURE *John J. Armbruster*

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 22 2008

# ALLIED CEMENTING CO., LLC. 31135

ATTN: TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>5-13-08</u>	SEC. <u>7</u>	TWP. <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>1:00 am</u>	ON LOCATION <u>3:00 am</u>	JOB START <u>9:15 am</u>	JOB FINISH <u>10:15 am</u>
PATTERSON LEASE		WELL # <u>2</u>	LOCATION <u>SHARON, K1, 3 SOUTH, 1 WEST, BARBER</u>			COUNTY <u>BARBER</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)		<u>1 SOUTH, WEST INTO</u>					

CONTRACTOR DUKE #2

TYPE OF JOB PRODUCTION CASING

HOLE SIZE 7 7/8" T.D. 3,100'

CASING SIZE 5 1/2" DEPTH 3,098'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1,250 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 37.53'

CEMENT LEFT IN CSG. 37.53'

PERFS. \_\_\_\_\_

DISPLACEMENT 124 3/4 bbl. 2% KCL WATER

OWNER RAB OIL & GAS CO.

CEMENT

AMOUNT ORDERED 50 SK 60; 40; 44; 4% SAS,  
175 SK CLASS H + 10% SALT + 5% KOL -  
SEAL/SACK, 15 GAL. CLAPRO, 5 GAL. ASF  
500

COMMON	<u>30</u>	A	@	<u>14.20</u>	<u>426.00</u>
POZMIX	<u>20</u>		@	<u>7.20</u>	<u>144.00</u>
GEL	<u>2</u>		@	<u>18.75</u>	<u>37.50</u>
CHLORIDE			@		
ASC			@		
	<u>175</u>	<u>H</u>	@	<u>15.10</u>	<u>2642.50</u>
	<u>Salt</u>	<u>19</u>	@	<u>10.80</u>	<u>205.20</u>
	<u>Kol Seal</u>	<u>875</u>	@	<u>.80</u>	<u>700.00</u>
	<u>ASF</u>	<u>500</u>	@	<u>1.15</u>	<u>575.00</u>
	<u>Clap Pro</u>	<u>15</u>	@	<u>28.15</u>	<u>422.25</u>
	<u>Sodium Metasilicate</u>	<u>17</u>	@	<u>2.20</u>	<u>37.40</u>
			@		
			@		
HANDLING	<u>264</u>		@	<u>2.15</u>	<u>567.60</u>
MILEAGE	<u>15</u>	<u>x 264</u>	<u>x .09</u>		<u>356.40</u>
					TOTAL <u>6113.85</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL A.

# 360 HELPER GREG K.

BULK TRUCK

# 368 DRIVER ADAM A.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

PIPE ON BOTTOM, BROOK CIRCULATION,  
PUMP PRE-FLUSH, PLUG RATE MOWER  
HOLES WITH 25 SK 60; 40; 44; 4% SAS, PUMP  
SCAVENGER - 25 SK 60; 40; 44; 4% SAS,  
PRODUCTION - 175 SK CLASS H + 10% SALT +  
5% KOL - SEAL/SACK, STOP PUMPS, WASH  
PUMP & LINES, RELEASE PLUG, START  
DISPLACEMENT, SEE LIFT, SLOW RATE  
BUMP PLUG, FLOAT HEAD, DISPLACED  
WITH 124 3/4 bbl. 2% KCL WATER.

SERVICE

DEPTH OF JOB 3,098'

PUMP TRUCK CHARGE \_\_\_\_\_ 2070.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 15 @ 7.00 105.00

MANIFOLD HEAD RENT @ 113.00 113.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: RAB OIL & GAS

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2288.00

PLUG & FLOAT EQUIPMENT

<u>5 1/2" GUIDE SHOE</u>	<u>1</u>	@	<u>192.00</u>	<u>192.00</u>
<u>5 1/2" AFU INSERT</u>	<u>1</u>	@	<u>293.00</u>	<u>293.00</u>
<u>5 1/2" TUBOLIZER</u>	<u>8</u>	@	<u>79.00</u>	<u>632.00</u>
<u>5 1/2" RETIA SCRATCHER</u>	<u>1</u>	@	<u>74.00</u>	<u>74.00</u>
<u>5 1/2" TRP</u>	<u>1</u>	@	<u>74.00</u>	<u>74.00</u>

TOTAL 1931.00

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RECEIVED  
KANSAS CORPORATION COMMISSION  
SALES TAX

JUL 22 2008  
CHARGES

DISCOUNT DIVISION  
CONSERVATION DIVISION  
WICHITA, KS

IF PAID IN 30 DAYS

PRINTED NAME TIM PIERCE

SIGNATURE Tim Pierce

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING