

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*lll
mm
8/01/08*

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: John Washburn
 Phone: (316) 265-6231
 Contractor: Name: Summit Drilling Co.
 License: 30141
 Wellsite Geologist: Roger Martin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-31-08</u>	<u>6-6-08</u>	<u>6-6-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23,779-0000
 County: Butler
Approx. NE Sec. 35 Twp. 24 S. R. 3 East West
1300 feet from S (circle one) Line of Section
1320 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Corfman Farms Well #: 1
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 1356' Kelly Bushing: 1366'
 Total Depth: 2762' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 224 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIF 1 NCR 8-4-08
 (Data must be collected from the Reserve Pit)
 Chloride content 1200 ppm Fluid volume 300 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 7-8-08
 Subscribed and sworn to before me this 8 day of July,
20 08.
 Notary Public: Vickie Larison
 Date Commission Expires: 9-21-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

VICKIE LARISON
 Notary Public - State of Kansas
 My Appt. Expires 9-21-2010

JUL 21 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Range Oil Company, Inc. Lease Name: Corfman Farms Well #: 1
 Sec. 35 Twp. 24 S. R. 3 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DST (1) 2687' to 2752' 30-30-60-60 Rec: 191' OGCWM (15.4% gas, 25.6% oil, 16.1% water, 42.9% mud) + 30' SOCWM (3% oil, 24% water, 73% mud) +60' SOCMW (3% gas, 3% oil, 28% mud, 66% water) + 304' MW (10.6% mud, 89.4% water) IFP 18-160 ISIP 781 FFP 268-284 FSIP 781 T: 107 F	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>2015'</td> <td>-649</td> </tr> <tr> <td>Kansas City</td> <td>2295'</td> <td>-929</td> </tr> <tr> <td>BKC</td> <td>2446'</td> <td>-1080</td> </tr> <tr> <td>Mississippian</td> <td>2734'</td> <td>-1368</td> </tr> <tr> <td>RTD</td> <td>2762'</td> <td>-1396</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Lansing	2015'	-649	Kansas City	2295'	-929	BKC	2446'	-1080	Mississippian	2734'	-1368	RTD	2762'	-1396
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	224'	common	130	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

COPY

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 222558

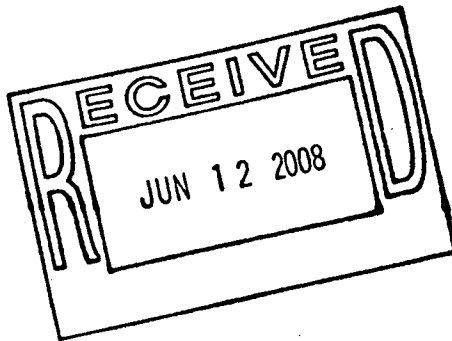
Invoice Date: 06/10/2008 Terms: Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

CORFMAN FARMS#~~XI~~
14148
06-06-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	60.00	11.3500	681.00
1118A	S-5 GEL/ BENTONITE (50#)	205.00	.1700	34.85

Description	Hours	Unit Price	Total
463 P & A NEW WELL	1.00	925.00	925.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50
479 MIN. BULK DELIVERY	1.00	315.00	315.00



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CONSERVATION DIVISION
WICHITA, KS

Parts:	715.85	Freight:	.00	Tax:	37.94	AR	2176.29
Labor:	.00	Misc:	.00	Total:	2176.29		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
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Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-0210 / 1-800/467-8676
FAX 620/431-0012

COPY

INVOICE Invoice # 222511

Invoice Date: 06/10/2008 Terms: Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

CORFMAN FARMS #1
14112
06-01-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	130.00	13.5000	1755.00
1102	CALCIUM CHLORIDE (50#)	360.00	.7500	270.00
1118A	S-5 GEL/ BENTONITE (50#)	240.00	.1700	40.80
1107	FLO-SEAL (25#)	30.00	2.1000	63.00
4132	CENTRALIZER 8 5/8"	2.00	66.0000	132.00
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
463 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
515 MIN. BULK DELIVERY	1.00	315.00	315.00



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CONSERVATION DIVISION
WICHITA, KS

Parts:	2337.80	Freight:	.00	Tax:	123.91	AR	3574.71
Labor:	.00	Misc:	.00	Total:	3574.71		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____