

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3728  
 Name: Roger Kent dba R.J. Enterprises  
 Address: 22082 NE Neosho Road  
 City/State/Zip: Garnett, KS 66032  
 Purchaser: Plains Marketing, L.P.  
 Operator Contact Person: Roger Kent  
 Phone: (785) 448-6995 or 448-7725  
 Contractor: Name: Roger Kent dba R.J. Enterprises  
 License: 3728  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

November 20, 2007	November 20, 2007	November 20, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

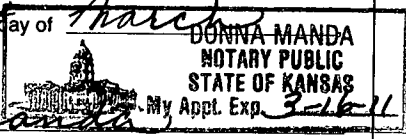
API No. 15 - 003-24476-0000  
 County: Anderson  
 NW SE NW NE Sec. 15 Twp. 21 S. R. 20  East  West  
4370 feet from (S) N (circle one) Line of Section  
1815 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Ware Well #: 8-1  
 Field Name: Bush City Shoestring  
 Producing Formation: Squirrel  
 Elevation: Ground: n/a Kelly Bushing: n/a  
 Total Depth: 850 Plug Back Total Depth: n/a  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0  
 feet depth to 842 w/ 90 sx cmt.

**Drilling Fluid Management Plan** Ait II NCR 8-4-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content none ppm Fluid volume 140 bbls  
 Dewatering method used Drilled with fresh water - air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda  
 Title: Agent for Roger Kent Date: March 24, 2008  
 Subscribed and sworn to before me this 24<sup>th</sup> day of March  
20 08  
 Notary Public: Donna Manda  
 Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**MAR 26 2008**



Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ware Well #: 8-1  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GAMMA RAY NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>SEE ATTACHED</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10 sx	
Tubing	5-5/8"	2-7/8"	n/a	842'	Portland Pozmix	90 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

Production Interval

# R.J. Enterprise Ware 8-1

6	soil	6	
6	clay	12	
21	lime	43	
165	shale	208	start 11-16-07
32	lime	240	finish 11-20-07
28	shale	268	
28	lime	296	
15	shale	311	
10	lime	321	
5	shale	326	
41	lime	367	
7	shale	374	
23	lime	397	
6	shale	403	
17	lime	426	
160	shale	586	
18	lime	604	
61	shale	665	
12	lime	677	
10	shale	687	
7	lime	694	
26	shale	720	
9	lime	729	
21	shale	750	
5	lime	755	
8	shale	763	
5	lime	768	
22	shale	790	
8	sandy shale	798	odor
7	bk sand	805	show
23	bk sand	828	good show
4	dk sand	832	
18	shale	850	

set 20' of 7"  
ran 842' of 2 7/8  
cement to surface  
90 sxs.

RECEIVED  
KANSAS CORPORATION COMMISSION  
  
MAR 26 2008  
  
CONSERVATION DIVISION  
WICHITA, KS

Garnett Siding & Lumber Co.  
410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1 Invoice: 10123804

Special : Time: 12:03:48  
Instructions : Ship Date: 11/20/07  
Invoice Date: 11/20/07  
Due Date: 12/08/07

Sale rep #: MARVIN Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT  
1203 EAST FOURTH (785) 448-6995 NOT FOR HOUSE USE  
BOX 256  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	4.3500 BAG	4.3500	261.00
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.4500 BAG	8.4500	507.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$768.00
SHIP VIA Customer Pick up				Taxable	768.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
x <i>Conover</i>				Sales tax	56.07
				<b>TOTAL</b>	<b>\$824.07</b>

1 - Merchant Copy



Garnett Siding & Lumber Co.  
410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

RECEIVED  
CORPORATION COMMISSION  
MARCH 26 2008  
CONSERVATION DIVISION  
WICHITA, KS

Page: 1 Invoice: 10123921

Special : Time: 12:12:20  
Instructions : Ship Date: 11/23/07  
Invoice Date: 11/23/07  
Due Date: 12/08/07

Sale rep #: KEVIN Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT  
1203 EAST FOURTH (785) 448-6995 NOT FOR HOUSE USE  
BOX 256  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	4.3500 BAG	4.3500	261.00
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.4500 BAG	8.4500	507.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$768.00
SHIP VIA Customer Pick up				Taxable	768.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
x <i>Van</i>				Sales tax	56.07
				<b>TOTAL</b>	<b>\$824.07</b>

1 - Merchant Copy

