KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728	API No. 15 - 003-24476-0000
Name: Roger Kent dba R.J. Enterprises	County: Anderson
Address: 22082 NE Neosho Road	NW_SE_NW_NE_Sec15_Twp21_S. R20
City/State/Zip: Garnett, KS 66032	4370 feet from S / N (circle one) Line of Section
Purchaser: Plains Marketing, L.P.	1815 feet from E/ W (circle one) Line of Section
Operator Contact Person: Roger Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _448-6995 or 448-7725	(circle one) NE (SE) NW SW
Contractor: Name: Roger Kent dba R.J. Enterprises	Lease Name: Ware Well #: 8-I
License: 3728	Field Name: Bush City Shoestring
Wellsite Geologist: n/a	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: n/a Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 850 Plug Back Total Depth: n/a
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth to 842 w/ 90 sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan A1+ 11 NCR 8-4-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	none
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls Dewatering method used Drilled with fresh water - air dry
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
November 20, 2007 November 20, 2007 November 20, 2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Koq N 11 \au L	KCC Office Use ONLY
itle: Agent for Roger Kent Date: March 24, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 24 day of MANY	MANDA I I If Denied, Yes Date:
0 08 . MOTARY	PUBLIC Wireline Log Received F KANSAS Geologiet Beneat Received
lotary Public: Ny Appt. Exp.	2_La //
	UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION
Date Commission Expires: 14ach 16,2011	NAROAS CON STATE

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Samples Sent to Geological Survey		用局的内内 (1)	· 🙉		31	ae iwo					8	
Sec. Twp. 2! S. R. 20 East West County, Anderson	Roge	ir Kent dba R.J. Er	nterprises			V	Vare		8-1			
NSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval setted, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole amperature, fluid covery, and flow makes if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well ster report. Ves				t \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		e wame:_			. Well #:			
Samples Sent to Geological Survey	INSTRUCTIONS: She tested, time tool open temperature, fluid reco	ow important tops a and closed, flowin overy, and flow rate	and base of g and shut es if gas to	of formations p t-in pressures, surface test, a	enetrated. whether s along with	. Detail al shut-in pre	l cores. Report	static level, hydro	static pressur	es, botto	m hole	
CASING RECORD New Used New New Used New New Used New New Used New N	 1						og Formatio	on (Top), Depth a	nd Datum	tum Sample		
Electric Log Run (Submit Copy) Jet All E. Logs Run: GAMMA RAY NEUTRON/CCL CASING RECORD New Used Report all strings sel-conductor, surface, infermediate, production, etc. Purpose of String Size Hole Size Casing Weight Depth Population Depth Size Hole String String String Size Hole String String String Size Hole String String Report all strings sel-conductor, surface, infermediate, production, etc. Purpose of String Size Hole Size Casing Weight Depth Special Stacks Type and Percent Additives Tubing S-5/6* 2-7/8* n/a 842* Portland Pozmix 90 sx Purpose Depth Type of Cement #Sacks Used Type and Percent Additives Portotale Portotale Depth Type of Cement #Sacks Used Type and Percent Additives Portotale Population Pupp Back TD Pips Graph Pupp Serior Additives Portotale Population Pupp Back TD Pips Graph Pupp Serior Additives Portotale Population Pupp Back TD Perforated Additives Depth Shots Per Foot PERFORATION RECORD - Bridge Plugs SeriType Addit Fracture, Shot Cement Squeeze Record Depth TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumered Production, SWD or Enhr: Producting Method Plowing Pumping Gas Lift Other (Explain) Eliminated Production Oil Bbls Gas Mct Water Bbls Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval	Samples Sent to Geol	ogical Survey	□ Y	es 🗹 No		Name			Тор	I	Datum	
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R.J. Enterprise Ware 8-I

6	soil	6	
6	clay	12	
21	lime	43	
165	shale	208	start 11-16-07
32	lime	240	finish 11-2007
28	shale	268	
28	lime	296	
15	shale	311	
10	lime	321	
5	shale	326	
41	lime	367	•
7	shale	374	
23	lime	397	
6	shale	403	
17	lime	426	
160	shale	586	
18	lime	604	
61	shale	665	
12	lime :	677	
10	shale	687	
7	lime	694	
26	shale	720	
9	lime	729	
21	shale	750	
5	lime	755	
8	shale	763	set 20' of 7"
5	lime	768	ran 842' of 2 7/8
22	shale	790	cement to surface
8	sandy shale	798	odor 90 sxs.
7	bk sand	805	show
23	bk sand	828	good show
4	dk sand	832	
18	shale	850	

RECEIVED KANSAS CORPORATION COMMISSION

MAR 26 2008

Garnett Siding & Lumber Co. 410 N Maple Garnett, KS 66032 {785} 448-7106 FAX {785} 448-7135

Merchant Copy INVOICE THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

TOTAL

\$824.07

Page: 1 Invoice: 10123804 12:03:46 11/20/07 Ship Date: Invoice Date: 11/20/07 Sale rep a: MARVIN Que Date: 12/08/07 Acct rep code Sold To: ROGER KENT SNo To: ROGER KENT 1203 EAST FOURTH (785) 448-6995 NOT FOR HOUSE USE **BOX 256** GARNETT, KS 66032 (785) 448-6995 Customer #: 0000357 Customer PO: Order By:

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ORDER	SHIP	<u>. ل</u>	UM	ITEMs	Di	ESCRIPTION		Alt P	rice/Uem	PRICE	EXTENSION
60.00	60.00		BAG BAG	GPFA GPPG	PORTLAND	80 LBS PER B/ EMENT-94#	AG .		4.3500 pag 8.4500 pag	4.3500 8.4500	
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Garnett Siding & Lumber Co. 410 N Maple Gamett, KS 66032 {785} 448-7106 FAX (785) 448-7135

Invoice: 10123921

FERECEIVED SORPED SEION COMMISSION SEION COMMISSION SEION COMMISSION SEION COMMISSION SEION COMMISSION SEION COMMISSION C

Page: 1 11/23/07 Special Ship Date: Invoice Date: 11/23/07 Due Date: 12/08/07 And on order Sate rop #: KEVIN Ship To: ROGER KENT Sold To: ROGER KENT (785) 448-6985 NOT FOR HOUSE USE 1203 EAST FOURTH BOX 256 (765) 448-6995 GARNETT, KS 66032 Order By: Customer PO: Customer #: 0000357

PRICE EXTENSION At Price/Uom DESCRIPTION SHIP L UM ORDER 261.00 4.3500 4.3500 MG FLY ASH MIX 60 LBS PER BAG 60.00 P. BAG CPFA 60.00 8.4500 507.00 8.4500 pAG PORTLAND CEMENT-946 60.00 P BAG CPPC 60.00 \$768.00 FILLED BY CHECKED BY DATE SHIPPED Sales total SHIP VIA Customer Pick up 768.00 RÉCENTED COMPLETE AND IN GOOD CONDITION oldexeT 0.00 Sales tax 56.07 Non-taxable Tax # \$824.07 TOTAL

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