

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
 Name: Roger Kent dba R.J. Enterprises
 Address: 22082 NE Neosho Road
 City/State/Zip: Garnett, KS 66032
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Roger Kent
 Phone: (785) 448-6995 or 448-7725
 Contractor: Name: Roger Kent dba R.J. Enterprises
 License: 3728
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
November 27, 2007	November 29, 2007	November 29, 2007

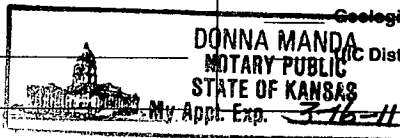
API No. 15 - 003-24473-0000
 County: Anderson
 NW SE SW NE Sec. 15 Twp. 21 S. R. 20 East West
3185 feet from (S) / N (circle one) Line of Section
1840 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Ware Well #: 5-1
 Field Name: Bush City Shoestring
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 885 Plug Back Total Depth: n/a
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 885 w/ 96 sx cmt.

Drilling Fluid Management Plan Air II NCR 8-4-08
 (Data must be collected from the Reserve Pit)
 Chloride content none ppm Fluid volume 140 bbls
 Dewatering method used Drilled with fresh water - air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
 Title: Agent for Roger Kent Date: March 24, 2008
 Subscribed and sworn to before me this 24th day of March,
2008.
 Notary Public: Donna Manda
 Date Commission Expires: March 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 26 2008

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ware Well #: 5-1
 Sec. 15 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED

List All E. Logs Run:

GAMMA RAY NEUTRON/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10 sx	
Tubing	5-5/8"	2-7/8"	n/a	877'	Portland Pozmix	96 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

R. J. Enterprise Ware 5l

4	soil	4	
11	clay & rock	15	
49	lime	64	
166	shale	230	
32	lime	262	start 11-27-07
31	shale	293	finish 11-29-07
5	lime	298	
34	shale	332	
10	lime	342	
6	shale	348	
50	lime	398	
9	shale	407	
16	lime	423	
5	shale	428	
15	lime	443	
3	shale	446	
4	lime	450	
160	shale	610	
20	lime	630	
56	shale	686	
12	lime	698	
13	shale	711	
3	lime	714	set 20' of 7"
29	shale	743	ran 877' 2 7/8
11	lime	754	cement to surface
21	shale	775	with 96 sxs.
3	lime	778	
9	shale	787	
5	lime	792	
20	shale	812	
8	sandy shale	820	odor
9	bk sand	829	good show
5	sandy shale	934	
12	oil sand	846	good show
6	dk sand	852	
33	shale	885	

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CONSERVATION DIVISION
WICHITA, KS

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10124092**

Special : Time: 14:53:43
 Instructions : Ship Date: 11/27/07
 Invoice Date: 11/27/07
 Due Date: 12/08/07

Sale rep #: **AARON AARON BOWMAN** Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 1203 EAST FOURTH (785) 448-6995 NOT FOR HOUSE USE
 BOX 256
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	4.3500 BAG	4.3500	261.00
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.4500 BAG	8.4500	507.00

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$768.00
SHIP VIA Customer Pick up				Taxable	768.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Gregory</i>				Sales tax	56.07
				TOTAL	\$824.07

1 - Merchant Copy



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 410 N Maple
 Garnett, KS 66032
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INVOICE
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 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10124158**

Special : Time: 12:34:51
 Instructions : Ship Date: 11/29/07
 Invoice Date: 11/29/07
 Due Date: 12/08/07

Sale rep #: **MIKE** Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 1203 EAST FOURTH (785) 448-6995 NOT FOR HOUSE USE
 BOX 256
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

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1 - Merchant Copy



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