

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: Kelly 7/23/08

Operator: License # 33221
Name: Roxanna Pipeline, Inc.
Address: 4600 Greenville Ave., Ste. 200
City/State/Zip: Dallas, TX 75206
Purchaser: OneOk
Operator Contact Person: Carol Shiels
Phone: (214) 691-6216
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Richard Cornell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-16-04	8-18-04	11-15-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29112-0000
County: Allen
NW NW NW Sec. 24 Twp. 24 S. R. 19 East West
4930 feet from S / N (circle one) Line of Section
4930 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Siefker Well #: 24-2
Field Name: lola

Producing Formation: Weiser
Elevation: Ground: 1046 Kelly Bushing: _____

Total Depth: 1054 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1045
feet depth to surface w/ 178 sx cmt.

Drilling Fluid Management Plan A11 II NCR 8-4-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

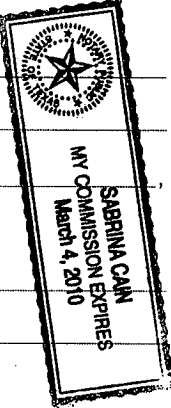
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marie Lewis
Title: Geol Asst Date: 07-16-08
Subscribed and sworn to before me this 16th day of July
20 08
Notary Public: Sabrina Cain
Date Commission Expires: 03-04-10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Roxanna Pipeline, Inc. Lease Name: Siefker Well #: 24-2
 Sec. 24 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Induction, Comp. Density-Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Mississippian	974	GL
Pilot/Tebo	810	GL
Bevier	712	GL
Summit	617	GL
Weiser Sd	472	GL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8		21.5	Portland	4	
production	7 7/8	5 1/2	15.5	1045	50/50 poz	178	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	472-480	A/250 gal HCL	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	460	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
5-09-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	45	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072

620-750-2313 Home; 620-432-6270/Jeff's Pocket; 620-423-0302/Truck; 620-763-2065/FAX

Rig #:	1	S 24	T 24	R 19
API #:	15-001-29112-0000	Location NW, NW, NW		
Operator:	Roxanne Pipeline, Inc.	County: Allen		

HAVE RIG
Rig #1
WILL DIG

Address:	4600 Greenville Ave., Ste. 200	Gas Tests			
	Dallas, TX 75206	Depth	LBS	Orifice	flow - MCF

Well #: SWD 24-2	Lease Name: Siefker		479	6.5#	1"	369
Location:	4930 ft. from (N / S) Line		504	5#	1"	319
	4930 ft. from (E / W) Line		529	4#	1"	283
Spud Date:	8/16/2004		629	3#	1"	242
Date Completed:	8/18/2004	TD: 1054	709	3 1/2#	1"	263
Geologist:			929	4 1/2#	1"	301
Casing Record	Surface	Production	Next Day			
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"		929	5#	1"	319
Weight			979	5#	1"	319
Setting Depth	21' 6"		1054	5#	1"	319
Cement Type	Portland					
Sacks	4					
Feet of Casing	21' 6"					
Rig Time	Work Performed					

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	Overburden	380	417	sandy shale	548	549	lime
3	33	lime	417	419	black shale	549	554	gray shale
33	58	shale	419	442	lime	554	558	lime
58	59	coal	442	444	shale	558	565	black shale
59	61	shale	444	450	lime	565	592	shale
61	72	lime	450	454	shale	592	610	lime
72	110	shale	454	455	lime	610	614	shale
110	111	coal	455	464	shale	614	619	black shale
111	129	shale	460		added water	619	627	lime
129	194	lime	464	465	coal	627	631	shale
194	196	black shale	465	484	shale	631	632	coal
196	198	lime	484	504	sand	632	648	gray shale
198	199	black shale	504	522	shale	648	664	laminated sand
199	222	shale	522	523	lime	648	664	oil odor
222	242	lime	523	524	coal	664	679	sand
242	244	shale	524	526	shale	679	694	shale
244	255	lime	526	547	lime	694	709	sand
255	380	shale	547	548	shale	706	709	oil show

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
709	710	shale	1033	1034	lime odor			
710	711	coal	1034	1054	lime			
711	725	shale	1054		Total Depth			
725	727	lime						
727	731	shale						
731	732	coal						
732	744	shale						
744	759	sand						
759	760	coal						
760	771	shale						
771	773	coal						
773	782	shale						
782	783	coal						
783	807	shale						
807	808	Tebo coal						
808	822	shale						
822	822.2	coal						
822.2	844	shale						
844	845	coal						
845	921	gray shale						
929		stopped						
921	923	coal						
923	925	shale						
925	926	coal						
926	962	shale						
962	963	coal						
963	969	shale						
969	1031	Mississippi chat						
984	986	oil odor						
990	1004	oil odor						
1009	1010	oil odor light						
1012	1015	oil odor						
1025	1029	lime soft						
1029	1031	lime						
1031	1033	shale						

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Notes:

04LH-081804-R1-124-Siefker SWD24-2- Roxanna

Keep Drilling - We're Willing !

VALIDATED OIL WELL SERVICES, INC.
 P.O. BOX 14TH STREET, CHANUTE, KS 66720
 785-431-9210, OR 800-467-8676

TICKET NUMBER 1585
 LOCATION Chanute
 FOREMAN Todd A. Tinkle

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-04	355?	Slicker # 24-2	24	24	14	AL
CUSTOMER Kerr-McCree Pipeline, Inc.			TRUCK #			
MAILING ADDRESS 4600 Greenville Ave. Ste 200			DRIVER		TRUCK #	
CITY STATE ZIP CODE Dallas Texas 76206			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE log-drilling HOLE SIZE 7 7/8 HOLE DEPTH 1054' CASING SIZE & WEIGHT 5 1/2 - 15.50
 CASING DEPTH 1045' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 24.8 DISPLACEMENT PSI 750 MIX PSI 100 RATE _____

REMARKS: Circulate w/ fresh H₂O; 2 gal ahead; 5 bbl H₂O pad; run 18 bbl dry; Cement until dye returns; flush pump; pump plug; set float shoe; landed casing did not have to wash

(150; 2%; 5% gilsonite; 1/4" flo-seal; 5% Salt)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE (cement pump (hrs))		710 ⁰⁰
5407	29 mi	MILEAGE minimum		225 ⁰⁰
1110	17 SK	gilsonite		345 ⁷⁵
1107	2 SK	flo-seal		80 ⁰⁰
1118	6 SK	Premium gel (2 ahead)		74 ⁵⁰
1111	427 #	granulated salt (9 SK)		111 ⁰⁰
1123	5280 gal	city water (140 bbl)		67 ⁵²
5501C	5 hr	Transport		420 ⁰⁰
1124	159 SK	50/50 poz mix (178 SK total)		1097 ¹⁰
4406	1	5 1/2 rubber plug		40 ⁰⁰
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SALES TAX				114.44
ESTIMATED TOTAL				3285.50

AUTHORIZATION _____ TITLE _____ DATE 1921 12 2285.50