

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

AUG 24 2005

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

ORIGINAL

Operator: License # 5488
Name: TWM PRODUCTION COMPANY
Address: 1150 HWY. 39
City/State/Zip: CHANUTE, KANSAS 66720
Purchaser: CMI
Operator Contact Person: MICHAEL OR CAROL WIMSETT
Phone: (620) 431-4137
Contractor: Name: W & W PRODUCTION COMPANY
License: 5491
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/15/2005</u>	<u>6/20/2005</u>	<u>07/05/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-29200-00-00
County: Allen
E2 - E2 - SE - NW Sec. 27 Twp. 26 S. R. 18 East West
3330 feet from S / N (circle one) Line of Section
2750 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CASPER/SOLOMON Well #: C-2
Field Name: HUMBOLDT/CHANUTE
Producing Formation: BARTLESVILLE
Elevation: Ground: N/A Kelly Bushing: NONE
Total Depth: 895 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 895
feet depth to SURFACE w/ 108 sx cmt.

Drilling Fluid Management Plan AH II NCR 8-15-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Wimsitt
Title: OFFICE MANAGER Date: 08/22/2005

Subscribed and sworn to before me this 22nd day of August,
2005.

Notary Public: Christi M. DeHaven
Date Commission Expires: 2-21-07

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
CHRISTI M. DeHAVEN
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 2-21-07

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KCC WICHITA

**W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

**PHONE: OFFICE (620) 431-4137
FAX: (620) 431-3183**

**TWM PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

CASPER/SOLOMON C-2

**API 15-001-29200-00-00
3330 S LINE
2750 E LINE
SEC. 27, TWP. 26, RGE.18E**

CEMENT LONG STRING W/108 SACKS CEMENT

2 SACKS GEL

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**W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

**AUG 24 2005
KCC WICHITA**

**PHONE: OFFICE (620) 431-4137
FAX: (620) 431-3183
August 16, 2005**

TWM Production Company

**Casper/Solomon C-2
E2E2SENW SEC. 27, TWN. 26S, RGE.18E
3330 S.LINE 2750 E LINE
15-001-29200-00-00**

5'	SOIL	0	5
25'	LIME	5	30
19'	SHALE	30	49
19'	LIME	49	68
35'	SHALE	68	103
64'	LIME	103	167
9'	SHALE	167	176
83'	LIME	176	259
263'	SHALE	259	522
1'	LIME	522	523
7'	SHALE	523	530
6'	LIME	530	536
2'	SHALE	536	538
6'	LIME	538	544
38'	SHALE	544	582
18'	LIME	582	600
99'	SHALE	600	699
2'	LIME	699	701
62'	SHALE	701	763
7'	OIL SAND	763	770
52'	SHALE DARK	770	822
3'	OIL SAND	822	825
5'	OIL SAND	825	830
1'	COAL	830	831
64'	SHALE	831	895

20' OF SURFACE 6/15/05

**108 sacks cement and 2 sacks
gel**

**Perf. 7/05/05 820' to 826'
Frac w/40sacks**

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AUG 24 2005

Operator Name: TWM PRODUCTION COMPANY Lease Name: CASPER/SOLOMON Well #: C-2

Sec. 27 Twp. 26 S. R. 18 East West County: Allen

KCC WICHITA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"		20'	PORTLAND	4	
CASING		2 7/8'		895	PORTLAND	108	2 SACKS GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	820-826		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	895		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/11/2005		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	3				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____