

RECEIVED

AUG 1 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31708  
Name: Ensminger-Kimzey  
Address: 1446-3000 St.  
City/State/Zip: Moran, Kansas 66755  
Purchaser: Crude Marketing  
Operator Contact Person: Don Ensminger  
Phone: (620) 496-2300 or 496-5320 Cell  
Contractor: Name: Company tools  
License: 31708

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
7-8-05 7-14-05 8-10-05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-29202-00-00  
County: Allen  
NE SE SW SE Sec. 17 Twp. 24 S. R. 19  East  West  
495 feet from S / N (circle one) Line of Section  
1485 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Dreher Well #: 11  
Field Name: Iola

Producing Formation: Tucker  
Elevation: Ground: XX Kelly Bushing: \_\_\_\_\_  
Total Depth: 960 Plug Back Total Depth: 948  
Amount of Surface Pipe Set and Cemented at 948 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 948 w/ 135 Sx sx cmt.

Drilling Fluid Management Plan Air II NCR 8-15-08  
(Data must be collected from the Reserve Pit)  
Chloride content 125 ppm Fluid volume 350 bbls  
Dewatering method used Air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger  
Title: Partner Date: 8-26-05  
Subscribed and sworn to before me this 26 day of August  
2005  
Notary Public: Natalie A Klubek  
Date Commission Expires: 7-15-2008

**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**A. NATALIE A. KLUBEK**  
Notary Public - State of Kansas  
My Appt. Expires 7-15-2008

X

Operator Name: Ensminger-Kimzey Lease Name: Dreher Well #: 11  
 Sec. 17 Twp. 24 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"><input type="checkbox"/> Log</td> <td style="text-align: center;">Formation (Top), Depth and Datum</td> <td style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Datum</td> </tr> <tr> <td>Soil</td> <td style="text-align: right;">0</td> <td style="text-align: right;">12</td> </tr> <tr> <td>Ls with Sh streaks</td> <td style="text-align: right;">12</td> <td style="text-align: right;">260</td> </tr> <tr> <td>Sh with Ls streaks</td> <td style="text-align: right;">260</td> <td style="text-align: right;">620</td> </tr> <tr> <td>Ls</td> <td style="text-align: right;">620</td> <td style="text-align: right;">625</td> </tr> <tr> <td>Sh</td> <td style="text-align: right;">625</td> <td style="text-align: right;">916</td> </tr> <tr> <td>Oil sd</td> <td style="text-align: right;">916</td> <td style="text-align: right;">927</td> </tr> <tr> <td>Sh</td> <td style="text-align: right;">927</td> <td style="text-align: right;">938</td> </tr> <tr> <td>Oil sd</td> <td style="text-align: right;">938</td> <td style="text-align: right;">948</td> </tr> <tr> <td>Sh</td> <td style="text-align: right;">948</td> <td style="text-align: right;">960 TD</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Soil	0	12	Ls with Sh streaks	12	260	Sh with Ls streaks	260	620	Ls	620	625	Sh	625	916	Oil sd	916	927	Sh	927	938	Oil sd	938	948	Sh	948	960 TD
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																																
Name	Top	Datum																																
Soil	0	12																																
Ls with Sh streaks	12	260																																
Sh with Ls streaks	260	620																																
Ls	620	625																																
Sh	625	916																																
Oil sd	916	927																																
Sh	927	938																																
Oil sd	938	948																																
Sh	948	960 TD																																

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12"	8 5/8	28	21'	common	5	none
Production	6 3/4	4 1/2	948	10 1/2	common	135	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	31 perf. 916-926	50 gal acid fracked 30 Sx	
		sand 90 bbl. gelled water	916-926

TUBING RECORD	Size 1"	Set At 940	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-10-05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf none	Water Bbls. 20	Gas-Oil Ratio 20

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# Drillers Log

ORIGINAL  
 START 7-8-05  
 LONG STRING 7-14-05

COMPANY: Ensminger/Kimzey  
 FARM: Orcher  
 Well No. 11  
 API 15-001-29,202  
 Surface Pipe 21'-8 5/8  
 T.D. Hole 960' T.D. Pipe 948' 4 1/2

**RECEIVED**  
 AUG 31 2005  
**KCC WICHITA**

COUNTY: Allen  
 Sec 17 Twp 24 Range 19  
 Location 495' FSL  
 Location 1485' FEL  
 Spot NE, SE, SW, SE 1/4  
 CONTRACTOR Company tools

Thicknes	Formation	Depth	MINUTES PER	REMARKS	BIT NO.
	Spoil & Clay	12			
46	Lime	58			
66	Shale	124			
136	Lime	260			
162	Shale	422			
38	Lime	460			
10	Shale	470			
3	Lime	473			
44	Shale	517			
40	Lime	557			
29	Shale	586			
26	Lime	612			
3	Shale	615			
2	Coal	617			
3	Shale	620			
5	Lime	625			
3	Shale	628			
1	Coal	629			
102	Shale	731			
2	Lime	733			
10	Shale	743			
2	Coal	745			
171	Shale	916			
11	Oil Sand	927			
11	Shale sd.	938			
10	Black sd.	948			
	Shale				

DESIGNED A.M. AND P.M. TIME RECORD TIME TOUR IS CHANGED UNDER REMARKS.  
 ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

RECEIVED

AUG 31 2005

KCC WICHITA

Invoice

Invoice Number:

14672

Invoice Date:

Jul 14, 2005

ORIGINAL

Page:

1

PAYLESS CONCRETE PRODUCTS, L.L.C.  
802 N. INDUSTRIAL  
P.O. BOX 664  
IOLA, KS 66749-0664

Voice: 620-365-5588

Fax:

Duplicate

Sold To:

ENSMINGER OIL  
1446 3000 ST.  
MORAN, KS 66755

Ship to:

<b>Customer ID</b>	<b>Customer PO</b>	<b>Payment Terms</b>	
EN001	DREHER WELL# 11	Net 10th of Next Month	
<b>Sales Rep ID</b>	<b>Shipping Method</b>	<b>Ship Date</b>	<b>Due Date</b>
	TRUCK		8/10/05

Quantity	Item	Description	Unit Price	Extension
135.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.00	810.00
1.00	TRUCKING	TRUCKING	35.00	35.00

Subtotal 845.00

Sales Tax 53.24

Total Invoice Amount 898.24

Payment/Credit Applied

**TOTAL 898.24**

Check/Credit Memo No: