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AUG 25 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Kansas Gas Services; Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (281) 893-9400 ext 253
Contractor: Name: Ace Drill'N
License: 33006
Wellsite Geologist: Patrick J. Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-17-2004 4-25-2004 5-19-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ⁰⁷⁷~~095~~-21478-00-00

County: Harper

NE NW NW Sec. 3 Twp. 31 S. R. 9 East West

330 feet from S / (N) (circle one) Line of Section

940 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Keimig-McDaniel Well #: 5-3

Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippi Chat

Elevation: Ground: 1702' Kelly Bushing: 1705'

Total Depth: 4616' Plug Back Total Depth: 4600'

Amount of Surface Pipe Set and Cemented at 288' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan Ait 1 ncr 8-15-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 240 bbls

Dewatering method used Trucked/Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton

Title: Production Engineer Date: August 16, 2005

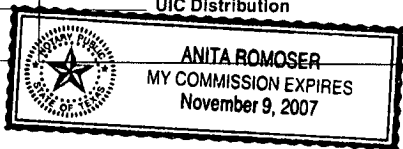
Subscribed and sworn to before me this 16 day of August

20 05

Notary Public: [Signature]

Date Commission Expires: 11/09/07

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution



Operator Name: Pioneer Exploration LTD. Lease Name: Keimig-McDaniel Well #: 5-3
 Sec. 3 Twp. 31 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Indian Cave	2521'	-816'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Wabaunsee	2566'	-861'
List All E. Logs Run:		Topeka	3108'	-1403'
		Heebner Shale	3497'	-1792'
		Lansing	3711'	-2006'
		Cherokee Shale	4261'	-2556'
		Mississippian	4428'	-2723'
		Mississippi Lime	4475'	-2770'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	288'	60/40 Poz	275	4% Gel 3%cc
Production	7-7/8"	4-1/2"	10.5	4616'	USC	225	5% Kol-Seal 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4428-4457'	1500 gal 10% NeFe Acid	4428-4457'
		Fracture 29000 gal gel 55000 # sand	4428-4457'

TUBING RECORD	Size Set At	Packer At	Liner Run
	2-3/8" 4450'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6-17-2004	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	78	5.8	-	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval 4428-4457'

Other (Specify) _____



United Cementing and Acid Co., Inc.

RECEIVED

SERVICE TICKET

AUG 25 2005

5503

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

KCC WICHITA

DATE ORIGINAL

COUNTY Harper CITY _____

CHARGE TO Pioneer Exploration LTD

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Keimig-McDaniel #5-3 CONTRACTOR Ace Drill-n

KIND OF JOB Surface SEC. 3 TWP. 31 S RNG. 9 W

DIR. TO LOC. Spivey, 2W, 5S, 4W, 1N, 1/2 E, 5 Ints 11:00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			<u>500.00</u>
<u>200 SX</u>	<u>60/40 p-2 2% gel + 3% cc + 5# flo-seal @ 4.90</u>		<u>980.00</u>
<u>4 SX</u>	<u>gel @ 9.70</u>		<u>38.80</u>
<u>6 SX</u>	<u>calcium chloride @ 26.16</u>		<u>159.90</u>
<u>2 SX</u>	<u>flo-seal (50#) @ 1.30 lb.</u>		<u>65.00</u>
<u>75 SX</u>	<u>class A @ 5.92</u>		<u>444.00</u>
<u>3 SX</u>	<u>calcium chloride @ 26.16 21.65</u>		<u>79.95</u>
<u>290 SX</u>	<u>BULK CHARGE @ 98¢</u>		<u>284.20</u>
<u>40</u>	<u>BULK TRK. MILES 14.5 lens</u>		<u>423.40</u>
<u>40</u>	<u>PUMP TRK. MILES</u>		<u>82.09</u>
<u>1</u>	<u>PLUGS wooden rubber plug</u>		<u>43.00</u>
		<u>.0530</u>	<u>SALES TAX 133.47</u>
			<u>TOTAL 3233.72</u>

T.D. 288 ft

CSG. SET AT 287 ft VOLUME _____

SIZE HOLE 12 1/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8" 23"

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED 273 ft.

TIME FINISHED 10:00

REMARKS: Ran 8 5/8" casing to 287 ft, Brake Circulation, Mix & pump 200 SX 60/40 4% gel 3% cc + 5# flo-seal, Shutdown & Release Plug & displace to 273 ft. Cement did not circulate in cellar. Ran 1" to 60 ft, Brake circulation, Mix & Pump 75 SX class A 3% cc + 0 surface, cement circulated in cellar.

EQUIPMENT USED

NAME Phillip Malone P-10
James Thomas #26
CEMENTER OR TREATER

NAME Jerry Hudson B-7 UNIT NO. _____
Scott Cassidy B-3
Ralph Blankin
OWNER'S REP.

RECEIVED

AUG 25 2005

ORIGINAL

United Cementing and Acid Co., Inc.

KCC WICHITA ACID / CEMENTING LOG

316-321-4680 • 800-794-0187

FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

Date 4-26-04 District _____ Ticket No. 5304
 Company PIONEER Explor., INC. Rig ACEDMIN
 Lease KEMES - MC DANIEL Well No. 5-3
 County HARPS State KS
 Location DEQUON - 15-12W - 3/13 Field SPRUZ - GRABS

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
 Size 4 1/2 Type NEW Weight 10.5 Collar LONG

Casing Depths: Top 8518 200' Bottom 4 1/2

Drill Pipe: Size _____ Weight _____ Collars _____
Open Hole: Size 7 7/8 ID 4620 ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0159 Lin. ft./Bbl. 62.70
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 10406 Lin. ft./Bbl. 24.65
 Tubing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____
 Packer Setting: _____ B-Plug Depth _____

COMPANY REPRESENTATIVE DEON

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
500 GAL MUD FLUSH
 LEAD: Pump Time _____ hrs. Type U.S.C
2668L + 5# KOI-SEAL Excess 2576
 Amt. 225 Skys Yield 1.66 ft³/sk Density 14.3 PPG
 TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
 WATER: Lead 7.86 gals/sk Tail _____ gals/sk Total 92.0 Bbls

Acid Type _____
 Pump Truck Used P14
 Bulk Equipment B3
 Float Equip: Manufacturer IND. Rubber
 Shoe: Type AFU FLOAT Depth 4602
 Float: Type _____ Depth _____
 Centralizers: Quantity 5 Plugs Top LOCK # 4559
 Stage Collars _____
 Special Equip. 1-BASKET
 Disp. Fluid Type FRESH H₂O Amt. 225 Bbls. Weight 8.2 PPG
 Flush Type _____ Weight _____ PPG

CEMENTER/TREATER NEAL Rupp

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
8:30 A						4-25-04 ON LOG WITH FLOAT EQUIP
2:00 A						4-26-04 TRKS ON LOG
2:15						START PIPE IN HOLE
4:45 A						TAG BOTTOM - PICK UP PIPE & SET @ 4602'
5:00 A						CIRCULATE WITH TRS PUMP
6:00						PICK UP TO PUMP TRK
6:02	200*				5.0	START FLUSH
	100			12.0	4.5	FLUSH IN - START CEMENT
6:23			78.5	66.5		CEMENT IN - CLEAR PUMP & LINES
6:27	100				5.5	RELEASE PLUG - START DESP
	100			60	5.5	CEMENT @ SHOE
	300		320	26.0	5.25	START LET PSE
	800		660	34.0	3.5	SLOW RATE - RUNNING OUT OF H ₂ O
	900		71	5.0	3.0	FINAL DESP PSE
6:43	1000		725	1.5		Bump Plug
6:44	0					RELEASE PSE - FLOAT SHOE HOLD!
						GOOD RETURNS THROUGH OUT JOB!



United Cementing and Acid Co., Inc.

5982

SERVICE TICKET

ORIGINAL 5302

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 4-25-04

COUNTY HARPER CITY _____

CHARGE TO PIONEER EXPLORATION, INC.

ADDRESS RD Box 38 CITY Spivey ST KS ZIP 67142-0038

LEASE & WELL NO. KEIMEY-McDANIEL S-3 CONTRACTOR ACE Drill - N

KIND OF JOB FLOAT EQUIPMENT SEC. 3 TWP. 3LS RNG. 9W

DIR. TO LOC. Duquion 15-12W - S/SIDE 8:30P OLD NEW

Quantity	MATERIAL USED	Serv. Charge
1	AFU FLOAT SHOES 4 1/2	194.00
5	CENTERIZERS 4 1/2	150.00
1	CEMENT BASKET 4 1/2	1100.00
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
1	PLUGS LOCK DOWN + BAFFLE 4 1/2	180.00
		.0530 SALES TAX
	RECEIVED	TOTAL <u>2724.57</u>

T.D. 4620 **AUG 25 2005**

CSG. SET AT 4602 VOLUME 726.57

SIZE HOLE 7 7/8 **KCC WICHITA**

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE NEW 10.5 4 1/2

PLUG DEPTH 4559

PKER DEPTH _____

PLUG USED LOCK DOWN

TIME FINISHED 7:30 A 4-26-04

REMARKS: _____

Centerizers 1, 3, 6, 11, 16 - BASKET 16

EQUIPMENT USED

NAME _____ UNIT NO. _____ NAME _____ UNIT NO. _____

Neal Perry #04
 CEMENTER OR TREATER

X Dean Howard
 OWNER'S REP.

