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AUG 25 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 32825  
Name: Pioneer Exploration LTD.  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090  
Purchaser: Gas-Kansas Gas Service; Oil-Plains Marketing  
Operator Contact Person: John Houghton  
Phone: ( 281 ) 893-9400 ext 253  
Contractor: Name: Ace Drill'N  
License: 33006  
Wellsite Geologist: Timothy G. Pierce

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10-18-2004      10-26-2004      11-5-2004  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 077-21497-00-00  
County: Harper  
SW NW NE Sec. 7 Twp. 31 S. R. 8  East  West  
1065 feet from S (N) (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Kernohan Well #: 6-7  
Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippi Chat  
Elevation: Ground: 1656' Kelly Bushing: 1659  
Total Depth: 4542' Plug Back Total Depth: 4520'  
Amount of Surface Pipe Set and Cemented at 261 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Aft 1 ncr 8-15-08  
(Data must be collected from the Reserve Pit)

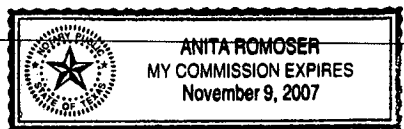
Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls  
Dewatering method used Trucked/Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum  
Lease Name: Nicholas SWD License No.: 4706  
Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-25073

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Production Engineer Date: August 16, 2005  
Subscribed and sworn to before me this 16 day of August  
20 05.  
Notary Public: [Signature]  
Date Commission Expires: 11/09/07

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Pioneer Exploration LTD. Lease Name: Kernohan Well #: 6-7  
 Sec. 7 Twp. 31 S. R. 8  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner Shale	3440'	-1781'
Lansing	3624'	-1965'
Stark Shale	4064'	-2405'
Cherokee Shale	4295'	-2636'
Mississippian	4370'	-2711'

CNL/CDL/MEL/DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	261'	60/40 Poz	200	3%cc .3% Cfk
Production	7-7/8"	4-1/2"	10.5	4522'	AA2	175	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4371-4379'	1250 gal 15% NeFe Acid	4371-4422'
2	4419-4422'	Fracture 37000 gal gel 46000 # sand	4371-4422'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4469'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11-25-2004		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3.5	25	12	7142	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4371-4379' & 4419-4422'  
 (If vented, Submit ACO-18.)  Other (Specify)



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**SALES OFFICE:**  
100 S. Main  
Suite #507  
Wichita KS 67202  
(316) 262-3699  
(316) 282-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hwy 81  
P.O. Box 8813  
Pratt, KS 67124-8813  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

**Invoice**

<b>Bill to:</b>		7073000	<b>Invoice:</b>	<b>Invoice Date:</b>	<b>Order:</b>	<b>Order Date:</b>
Pioneer Exploration Co.			410142	10/31/04	8736	10/27/04
P.O. Box 38			<b>Service Description:</b>			
Attention: Susie Hensiek			Cement			
Spivey, KS 67142			<b>Lease:</b>			
			Kernohan		<b>Well:</b>	
					6-7	
<b>AFF</b>	<b>Customer Rep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	T. Pierce	T. Seba	New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AAZ (PREMIUM)	SK	175	\$15.00	\$2,625.00 (T)
D203	60/40 POZ (COMMON)	SK	15	\$8.25	\$123.75 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C221	SALT (Fine)	GAL	1308	\$0.25	\$327.00 (T)
C243	DEFOAMER	LB	33	\$3.45	\$113.85 (T)
C312	GAS BLOCK	LB	124	\$5.15	\$638.60 (T)
C321	GILSONITE	LB	875	\$0.60	\$525.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)
F210	AUTO-FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
C141	CC-I, KCL SUBSTITUTE	GAL	5	\$42.00	\$210.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.50	\$140.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.00	\$80.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	356	\$1.50	\$534.00
E107	CEMENT SERVICE CHARGE	SK	190	\$1.50	\$285.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$9,751.20  
 Discount: \$2,325.30  
 Discount Sub Total: \$7,425.90  
 Harper County & State Tax Rate: 5.30% Taxes: \$244.19  
 (T) Taxable Item  
**Total: \$7,670.09**

409D081  
KS 3503  
1600-28

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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TREATMENT REPORT



KCC WICHITA

Customer ID		Date	
Customer PIONEER Expl.		10-27-04	
Lease KERNOHAN		Lease No.	Well # 67
Field Order # 8736	Station PRATT	Casing 4 1/2	Depth 4522
County KINGMAN		State KS	
Type Job 4 1/2 LS. NEW WELL	Formation TD 4530'	Legal Description T-31S-8W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 175 SKS AA-2 PRIM	RATE	PRESS	ISIP	
Depth 4522	Depth	From	To	Pre Pad 1070 SALT 2% DEFORMER	Max 5 GLS/HR	.8% FLA	5 Min. 322	
Volume 11.90	Volume	From	To	Pad .75% GAS BLOC	Min		10 Min.	
Max Press 2000	Max Press	From	To	Frac 15% EAL 1.44 PLS	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To	15 SKS 6040 Pbz R-Hole	HHP Used		Annulus Pressure	
Plug Depth 4522	Packer Depth	From	To	Flush 24 Bbls SALT 12 Bbls MIFlush	Gas Volume		Total Load	

Customer Representative TIM PIERCE	Station Manager D. ATRY	Treater T. SEBA
Service Units 114	227	347 572

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					CALLED OUT
14:45					ON LOC W/ TEL'S
					RUN 107 JTS 4 1/2 10.5' CSG NEW SETS
					AFU FLOAT SHOE BOTTOM 1 JT
					CENT 1-2-S-7-10-11
20:20					CSG ON BOTTOM TAG; DROP BALL
20:30					Hook up TO CSG; BREAK CIRC W/ REG! RECP LINE
					START Pumping Preflushes
21:30	150		24	4	24 Bbls SALT
			12		12 Bbls MIFlush
			5		5 Bbls H2O
			44.88		START MTA' Pump 175 SKS AA-2 (PRIN) & 15% EAL
			10		SHUT DOWN Release PLUG
9:55	200			6 1/2	CLEAR P' LINES
	400		59	3	START DISP Good CIRC Then JOB
	1000		72	2	LIFT CMT KEEP PRAT
22:05	1500				PLUG DOWN DURING JOB
22:07					PSI up CSG.
					RELEASE! HELD
					PLUG R-Hole
23:00					JOB COMPLETE

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100 S. Main  
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P.O. Box 129  
Liberal, KS 67905-0129  
(620) 824-2277  
(620) 624-2280 FAX

Invoice

Bill to:	7073000	Invoice:	410111	Invoice Date:	10/29/04	Order:	8881	Order Date:	10/19/04
Pioneer Exploration Co. P.O. Box 38 Attn: Susie Hensiek Spivey, KS 67142		Service Description							
		Cement Surface pipe 8 5/8"							
		Lease:				Well:			
		Kernohan				6-7			
AFE	Customer Rep	Treater	Well Type	Purchase Order	Terms				
	R. Brough	B. Drake	New Well		Net 30				

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	200	\$8.25	\$1,650.00 (T)
C194	CELLFLAKE	LB	50	\$2.00	\$100.00 (T)
C310	CALCIUM CHLORIDE	LBS	516	\$0.80	\$412.80 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.50	\$140.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.00	\$80.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	344	\$1.50	\$516.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$4,195.80  
 Discount: \$1,048.95  
 Discount Sub Total: \$3,146.85  
 Harper County & State Tax Rate: 5.30% Taxes: \$89.35  
 (T) Taxable Item  
 Total: \$3,236.20  
 AFE# 409D081  
 K S3503  
 1600-28

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182  
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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INVOICE NO.  
Date 10-19-04  
Customer ID

KCC WICHITA

Subject to Correction

FIELD ORDER

8881

Lease Kernohan Well # 6-7 Legal 7-315-8W  
 County Harper State Ks. Station Pratt  
 Depth \_\_\_\_\_ Formation \_\_\_\_\_ Shoe Joint 15'  
 Casing 8 5/8 Casing Depth 261 TD 262 Job Type 8 5/8 S.P. New Well  
 Customer Representative Rick Treater Bobby Drake

Pioneer Expl.

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by X Rick Brown

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200sk.	60/40 1oz (common)	✓			
C194	50lb.	cellflake	✓			
C310	516lb.	Calcium Chloride	✓			
F163	1ea.	Woodra Cement Plug, 8 5/8	✓			
E100	40mi.	Heavy Vehicle Mileage				
E101	40mi.	Pickup Mileage				
B104	344tm.	Bulk Delivery				
E107	200sk.	Cement Service Charge				
R200	1ea.	Casing Cement Pump, 0-300'				
R701	1ea.	Cement Head Rental				
		Discounted Price		3146.85		

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TOTAL

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TREATMENT REPORT



WICHITA

Customer ID	Date	
Customer <i>Pioneer Expl.</i>	<i>10-19-04</i>	
Lease <i>Kernohan</i>	Lease No.	Well # <i>6-7</i>
Field Order # <i>488</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
Type Job <i>8 5/8 S.P. New Well</i>	Depth	County <i>Harper</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>7-315-8W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>200 SKS. 160/40 P02</i>		RATE	PRESS	ISIP
Depth <i>262</i>	Depth	From	To	Pre Pad <i>14.2 #/gal 1.25 ft<sup>3</sup></i>	Max			5 Min.
Volume <i>14.2</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>247</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Rick</i>	Station Manager <i>Dave Autry</i>	Treater <i>Bobby Drake</i>
Service Units	<i>119</i>	<i>80</i>
	<i>57</i>	<i>81</i>
	<i>71</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:50</i>					<i>On location - Safety Meeting</i>
<i>13:21</i>					<i>Run Csg. - 6 jts 8 5/8 24"</i>
<i>13:25</i>					<i>Csg. on Bottom</i>
<i>13:27</i>					<i>Hook up to Csg - Break Circ. w/ Rig</i>
<i>14:38</i>	<i>0</i>		<i>10</i>	<i>4.0</i>	<i>H2O</i>
<i>14:41</i>	<i>0</i>		<i>47</i>	<i>4.0</i>	<i>Mix Cement @ 14.2 #/gal</i>
<i>14:57</i>					<i>Release Plug</i>
<i>14:58</i>	<i>50</i>			<i>4.0</i>	<i>Start Disp.</i>
<i>15:03</i>	<i>100</i>		<i>16</i>		<i>Plug Down</i>
					<i>Cement Circulated to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>