

15-109-20428-00-00  
STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM  
(File One Copy)

API NUMBER 15-109-20,428 (of this well)  
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Abercrombie Drilling, Inc. OPERATORS LICENSE NO. 5422

ADDRESS 801 Union Center, Wichita, KS 67202 PHONE # (316) 262-1841

LEASE (FARM) Hecht WELL NO. 1 WELL LOCATION SW SW SW COUNTY Logan

SEC. 34 TWP. 11 RGE. 33 (~~XXX~~) (W) TOTAL DEPTH 4668 PLUG BACK TD \_\_\_\_\_

Check One:

OIL WELL \_\_\_\_\_ GAS WELL \_\_\_\_\_ D & A X SWD or INJ WELL \_\_\_\_\_ DOCKET NO. \_\_\_\_\_

SURFACE CASING SIZE 8-5/8 SET AT 266 CEMENTED WITH 175 SACKS

CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

PERFORATED AT \_\_\_\_\_

CONDITION OF WELL: GOOD X POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL 1st plug at 2580'-25 sacks; 2nd plug at 1550'-100 sacks

and 2 sacks Hulls; 3rd plug at 300'-40 sacks; 4th plug at 40' to solid bridge-10 sacks; rathole-15 sacks;

mousehole-10 sacks; all cement 60/40 posmix, 6% gel.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes  
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 12-9-86 1:00 a.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Wally W. Towns PHONE # (913) 462-2123

ADDRESS R.R. #2, Box 657, Colby, KS 67701

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. LICENSE NO. 5422

ADDRESS 801 Union Center, Wichita, KS 67202 PHONE # (316) 262-1841

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Jack K. Wharton 1-9-1987

(Operator or Agent) JAN 9 1987  
Jack K. Wharton, Secy/Treas

DATE: 1-8-87 STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

15-109-20428-00-00

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12-6-86 month day year

API Number 15- 109-20,428

OPERATOR: License # 5422
Name Abercrombie Drilling, Inc.
Address 801 Union Center
City/State/Zip Wichita, KS 67202
Contact Person Jack L. Partridge
Phone (316) 262-1841

SW SW SW Sec. 34 Twp. 11 S, Rg. 33
330 Ft. from South Line of Section
4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS 67202

Nearest lease or unit boundary line 330 feet
County Logan

Lease Name Hecht Well # 1

Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 210

Depth to bottom of usable water 1700

Surface pipe planned to be set 250 300+

Projected Total Depth 4700 feet

Formation Mississippian

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.
Date 11-26-86 Signature of Operator or Agent Title Vice President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt.

This Authorization Expires 5-26-87 Approved By 11-26-86

Apud Pond Gul Bahkayon
R. J. Titan

SP. 306' w/175 sxs 60/40 PLUGGING PROPOSAL IF ABOVE IS D & A 3066 1550 1800 1200

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

2580' 1st plug @ Anhydrite 2580 w/2 sxs shells feet depth with 25 sxs of 60/40 posmix, 6% gel
1550' 2nd plug @ .50' below base Dakota feet depth with 100 sxs of 60/40 posmix, 6% gel
300' 3rd plug @ .50' below surface casing feet depth with 40 sxs of 60/40 posmix, 6% gel
40' 4th plug @ .40' feet depth with 10 sxs of 60/40 posmix, 6% gel
5th plug @ feet depth with sxs of
(2) Rathole with .15 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.
STATE CORPORATION COMMISSION
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 109-20,428
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

DEC 15 1985
12-15-1985
CONSERVATION DIVISION
Wichita, Kansas 67202

TD - 4668'
6:00 AM - 12/9/86
B. J. Titan