15-109-20447-00-00 STATE OF KANSAS

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM **CP-1** Rev.03/92

RECEIVED

AUG 1,6 2002
8-16-2602
KCC WICHITA

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15-109-20447 (Ide drilled since 1967; if no AP				
		_		1 103
•	wner/company name)		(operator's	s)
ADDRESS 125 N. Market, Suite	e 1230	CITY Wichit	a	
STATE KS ZII	P CODE 67202	CONTACT PHONE #	(316) <u>265-4651</u>	<u> </u>
LEASE Bertrand "Z"	WELL# <u>1</u>	SEC. 35 T. 11	S R. 33 (East/	(West)
- NW - NW - NW SPOT LOC	CATION/QQQQ COUN	NTY Logan		
4840' FEET (in exact footage	ge) FROM s /N (circle	e one) LINE OF SE	CTION (NOT Lease	Line)
4840' FEET (in exact footage	ge) FROM <u>E</u> /W (circle	e one) LINE OF SE	CTION (NOT Lease	Line)
Check One: OIL WELL X GAS	WELL D&A S	SWD/ENHR WELL	DOCKET#	
CONDUCTOR CASING SIZE				
SURFACE CASING SIZE 8 5/8"				
PRODUCTION CASING SIZE 4 1/2"				
DV tool @ 2538' w/550 sx cir LIST (ALL) PERFORATIONS and E	c. to surface			
CIBP @ 4215' ELEVATION 3095 GL T.D.	4675' PBTD 4654	' ANHYDRITE D	EPTH 2590'	
(<u>G.L.</u> /K.B.)		(Stone	Corral Formation)
CONDITION OF WELL: GOOD X	POOR CAS	ING LEAK	JUNK IN HOLE	
PROPOSED METHOD OF PLUGGING E		,		·
pump 50 sx. cmt. w/400# hull				
	2, 20 Bir. 902 u 100	54. 00/ 10 p02/	100 gc1	
(If addition	al space is needed	attach separate p	page)	
IS WELL LOG ATTACHED TO THIS	APPLICATION AS REQU	IRED? yes IS A	ACO-1 FILED? ye	s
If not explain why?				
PLUGGING OF THIS WELL WILL BE	DONE IN ACCORDANCE	WITH K.S.A. 55-3		THE
LIST NAME OF COMPANY REPRESEN				
Michael E. Novy		_ PHONE# (316) _2	265-4651	- 10
ADDRESS 125 N. Market, Suit	e 1230 City/St	ate <u>Wichita, KS</u>	67202	· a/
PLUGGING CONTRACTOR Mike's T	esting & Salvage	KC	CC LICENSE #3/5	129
ADDRESS P.O. Box 467, Chase	(company name) , KS 67524	PHONE # (620)	(contractor's 938-2943)
PROPOSED DATE AND HOUR OF PLU				
PAYMENT OF THE PLUGGING FEE (
		1	_	AGENT
DATE: 8/10/02 AUTHORIZE	D OPERATOR/AGENT:	feeling (signat	- for	

Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Novy Oil & Gas, Inc. 125 N. Market Ste. 1230 Wichita, KS 67202-1712 August 19, 2002

Re: BERTRAND Z #1

API 15-109-20447-00-00

SENWNWNW 35-11S-33W, 4840 FSL 4840 FEL

LOGAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4 2301 E. 13th

Hays, KS 67601 (785) 625-0550

David P. Williams
Production Supervisor

15-109-20447-00-00 Well PLAN-O-GRAM AP1-15-109-20,447 Company Novy Oil & Gas, Inc. Well No. | Lease BERTRAND'Z NW-NW-NW Sec 35-115-33W Logan Co., Ks. 4,840' FSL & 4.840' FEL Elev- 3095 Gr. = 3102 KB RECEIVED 85/ " 223' N/200 SX KCC WICHITA - 167-34"Rods Pum P- 2"x 1/2"x12" BHD. 129 Jts - 23/ @ 4209 Elder Thg. Anchor-2 nd It. off B+m. APProx@ 4145 W/22"St - DV tool@ 2538 W/550 Sx. Cir. Cmt. to Surface . TOP CMT@ 3588-BOND LOG = PerF-4112-16-E'zh-500 G.Acid-TesT 6BFPH ·93% oil Perf 4122-24 F'zn-Test 2.5 BFPH-84%0il-1000 B.Acid-Communicate To E = Perf 4192-98 H'Zn. 1500 G. Acid-Test 0.5 BFPH 79% Wtr - CIBP@4215 = Perf-4266-85-K'Zn. Acid-10006.-Test 3BFPH 98% Wtr. = Perf 4422-28 - Tight - No Acid Can be Pumped, ALTAMONT Zone -PB+D@ 4654 Phase 1 - IP-50 BOPD-5BW- E-H-I Zone

Cementing

Formation Testing

Special Tools

-41/2"@ 4674 W/200 SX

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Fracturing



Acidizing

Chemical Services

12-19-1992

Dump Bailer

Phase 2 W/O - No IP - E.F.H ZONES

Casing Equipment