

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8908 EXPIRATION DATE June 6, 1984

OPERATOR T A M Oil and Gas Company API NO. 15-109-20,307

ADDRESS 2700 Oak St., Suite A COUNTY Logan

Hays, KS 67601 FIELD

\*\* CONTACT PERSON Earl L. Thomason PROD. FORMATION

PHONE (913) 625-2653

PURCHASER LEASE VonIntel

ADDRESS WELL NO. 7

WELL LOCATION C NE NE

DRILLING Contractor Foxfire Drilling Co. 660 Ft. from North Line and

CONTRACTOR ADDRESS 70403 W. Colfax Avenue 660 Ft. from East Line of

Lakewood, CO 80215 the NE/4 (Qtr.) SEC 19 TWP 22 RGE 34W

PLUGGING Contractor Foxfire Drilling Co.

CONTRACTOR ADDRESS 70403 W. Colfax Avenue

Lakewood, CO 80215

TOTAL DEPTH 4825' PBTD

SPUD DATE 12-15-83 DATE COMPLETED 12-30-83

ELEV: GR 3278 DF KB 3225

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT


(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 373' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Earl L. Thomason, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Earl L. Thomason (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of January, 19 84.

Robert Condit (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-21-85

RECEIVED STATE CORPORATION COMMISSION

JAN 23 1984 1-23-1984 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR T A M Oil and Gas Co. LEASE VonLintel SEC. 19 TWP. 11 RGE. 34

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	2678	2703	Great Guns	0-4829'
B Anhydrite	2704	3867	R.A. Guard	
Topeka	3862	4089		
Heebner	4090	4776		
Toronto	4777	4733		
L/KC	4734	4446		
B/KC	4447	4467		
Marmaton	4462	4565		
Pawnee	4566	4623		
Fort Scott	4624	4653		
Cherokee Shale	4654	4699		
Johnson	4700	4788		
Mississippi	4789	4829		
LTD	4829			
DST #1 4275-4378' Rec 40' M ISIP - 1244# FSIP - 1098# IFP - 50-60# FFP - 60-70# 60-60-30-30			DST #5 4648-4735' Rec 45' M ISIP- 834# FSIP-805# IFP - 90-90# FFP - 90- 30-60-30-60	
DST #2 4375-4346' Rec 248' WM ISIP -1384# FSIP - 1342# IFP - 50-100# FFP - 140-156# 90-60-90-60				
DST #3 4367-4398' Rec 20' M ISIP - 1332# FSIP - 1313# IFP - 40-40# FFP - 40-40# 30-30-30-30				
DST #4 4467-4540' Rec 37' M ISIP - 1520# FSIP - 1196# IFP - N/A FFP - 80-80# 30-60-30-60				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	379'	Common	210	2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production <u>FLP</u>	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	