

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9247
name CINCRIS ENERGY COMPANY, INC
address 4600 CAMELOT EAST
City/State/Zip GREAT BEND, KS 67530

Operator Contact Person BILL RILEY
Phone 316-792-8278

Contractor: license # 6033
name MURFIN DRILLING CO.

Wellsite Geologist ROD TREMBLAY
Phone 316-792-1383

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
Spud Date 9-19-84 Date Reached TD 9-23-84 Completion Date 9-23-84

Total Depth 4341 PBTD

Amount of Surface Pipe Set and Cemented at 363 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-109-20,336
County LOGAN
SW SW SE Sec 34 Twp 11 Rge 34 East West
330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

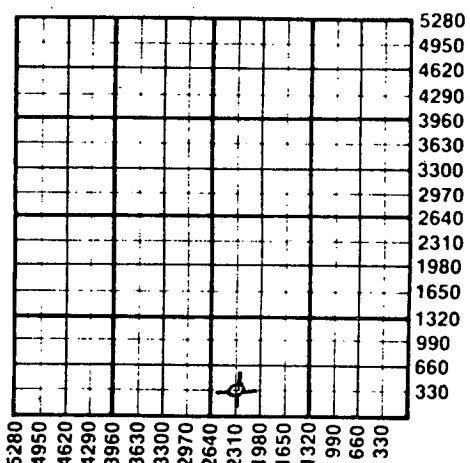
Lease Name DICK Well# 1

Field Name ELAINE

Producing Formation LKC

Elevation: Ground 3210 KB 3215

Section Plat



RECEIVED
11-14-84
NOV 14 1984
STATE CORPORATION COMMISSION
WICHITA, KANSAS
DIVISION OF WATER RESOURCES

WATER SUPPLY INFORMATION
Source of Water: Groundwater Surface Water
Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) HAULED BY MURFIN DRLLG
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

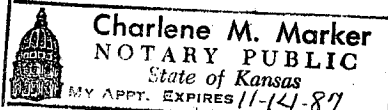
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley
Title President Date 10/30/84

Subscribed and sworn to before me this 12th day of November 1984

Notary Public Charlene M. Marker
Date Commission Expires 11-14-87



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 34
Twp. 11
Rge. 34

Operator Name CINCRIS ENERGY COMPANY, INC Lease Name DICK Well# 1 SEC 34 TWP 11 RGE 34 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem testing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached set level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

NO LOG

DST #1 4278-4341 30/30/0/0
 HSH 2144-2133
 IFP 81-91
 ISIP 1279
 REC 5' OSM
 60' MW

Formation Description
 Log Sample

Name	Top	Bottom
ANHY	+551	
HEEB	-869	
LKC	-916	
RTD	-1126	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4	8 5/8	24	336	60/40 POZ	220	2% GEL, 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production DRY Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	DRY				

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed. Commingled