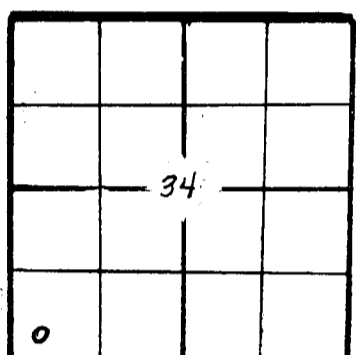


This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Beren Corporation API NO. 15-109-20,225
 ADDRESS 970 Fourth Financial Center COUNTY Logan
Wichita, Kansas 67202 FIELD _____
 **CONTACT PERSON Tyler Sanders LEASE Goss
 PHONE (316) 265-3311 PROD. FORMATION _____
 PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION SW SW SW
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 DRILLING CONTRACTOR Murfin Drilling Company the SEC. 34 TWP. 11S RGE. 34W
 ADDRESS 617 Union Center
Wichita, Kansas 67202
 PLUGGING CONTRACTOR Murfin Drilling Company
 ADDRESS 617 Union Center, Wichita, KS 67202
 TOTAL DEPTH 4823 PBTD _____
 SPUD DATE 2/27/82 DATE COMPLETED 3/10/82
 ELEV: GR 3224DF KB 3229



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		326'	60-40 Sunset	275	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Packer set at	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 3-26-1982
 MAR 26 1982

CONSERVATION DIVISION
 Wichita, Kan.

TEST DATE: _____ PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas _____ Water _____	Gas-oil ratio _____
Disposition of gas (vented, used on lease or sold)	MCF _____ % _____ bbls. _____	CFPB _____
	Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand	0	226		
Shale	226	326		
Shale & sand	326	2595		
Anhydrite	2595	2616		
Shale & sand	2616	2875		
Lime & shale	2875	4823		
RTD	4823			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS GEOLOGIST FOR BEREN CORPORATION OPERATOR OF THE GOSS LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 10TH DAY OF MARCH 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Don W. Beauchamp

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25TH DAY OF MARCH 19 82

Karen G. Berry
 NOTARY PUBLIC

MY COMMISSION EXPIRES: November 4, 1984

