

SIDE ONE

15-109-20254-00-00

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON (AGIP) API NO. 15-109-20,254

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE SMITH 'AE'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. 2040 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building 2000 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 14 TWP 11S RGE 34W.

PLUGGING Halliburton Services WELL PLAT

CONTRACTOR ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 4815' PBTD N/A

SPUD DATE Aug. 14, 82 DATE COMPLETED Aug. 24, 82

ELEV: GR 3171 DF 3174 KB 3177

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 571' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

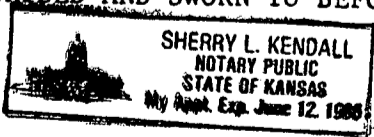
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of October 19 82.



Sherry L. Kendall (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 10-28-1982 OCT 28 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 574 Surface 574 - 3477 Shale 3477 - 4093 Shale and lime 4093 - 4815 Lime 4815 RTD			LOG TOPS	
DST #1 4066-4121 (TORO & TOP Zn) 30-60-45-75, Rec. 758' MSW, IFP 20-142#, FFP 142-323#, ISIP 1208#, PSIP 1188# DST #2 4177-4200 (70' Zn) 30-60-45-75, Rec. 1151' MSW, IFP 61-303#, FFP 323-524#, ISIP 1406#, PSIP 985# DST #3 4253-4276 (140' Zn) 30-30-30-30, VWkBl/died, Rec. 5' Mud w/few spks of Oil, IFP 20-20#, FFP 20-20#, ISIP 61#, PSIP 40# DST #4 4278-4305 (160' Zn) 30-30-30-30, VWkBl/died, Rec. 15' Mud w/spots Oil, IFP 20-40#, FFP 40-40#, ISIP 242#, PSIP 262# DST #5 4300-4361 (180' & 200' Zn) 30-30-30-30, Wk Bl/died, Rec. 40' Mud, IFP 40-61#, FFP 61-61#, ISIP 544#, PSIP 383# DST #6 4617-4690 (CHER & JOHN Zn) 30-30-30-30, Rec. 15' Mud, NS, IFP 40-61#, FFP 61-61#, ISIP 945#, PSIP 885#			ANHY 2628 (+549) B/ANHY 2652 (+525) HEEB 4055 (-878) TORO 4079 (-902) LANS 4095 (-918) STARK 4322 (-1145) BKC 4385 (-1208) PAW 4513 (-1336) FT SC 4579 (-1402) L/CHER 4609 (-1432) ATOKA 4677 (-1500) MORR 4698 (-1521) MISS 4736 (-1559) LTD 4815 (-1638)	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	571'	60/40 poz	275 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH	Gas
Disposition of gas (vented, used on lease or sold)	Water %	Gas-Oil ratio
	Perforations	