AFFIDAVIT OF COMPLETION FORM .

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If

confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log gamma ray pour log.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON	API NO. 15-109-20,219
ADDRESS 200 Douglas Building	
Wichita, Kansas 67202	•
	FIELD
**CONTACT PERSON Sherry Kendall	PROD. FORMATION
PHONE 316-263-3201 PURCHASER N/A	LEASE WASSEMILLER 'C'
ADDRESS	WELL NO. 1
	WELL LOCATION SE NE NE
DRILLING Slawson Drilling Co., Inc.	990 Ft. from North Line and
CONTRACTOR ADDRESS 200 Douglas Building	330 Ft. from East Line of
Wichita, Kansas 67202	the <u>NE/CSEC. 24</u> TWP. 11S RGE. 34W
PLUGGING Sun Oil Well Cementing, Inc.	WELL PLAT
ADDRESS Box 169	o KGS
Great Bend, Kansas 67530	(Office Use)
TOTAL DEPTH 4400' PBTD N/A	24
SPUD DATE Jan. 25, 82 DATE COMPLETED Feb. 3, 82	
ELEV: GR 3142 DF 3145 KB 3148 FLCO	EIVED
DRILLED WITH (XXXXXXX (ROTARY) XXXXXX TOOLS	
MAN 3- Amount of surface pipe set and cemented 5675 FRVA	10 1082 -10-1982 Dy Tagl Hand?
· ·	a, Kansas
AFFIDAVI	T
STATE OF KANSAS , COUNTY OF SEDG	WICK ss, I,
William R. Horigan OF LAWFUL AGE, BE	
DEPOSES THAT HE IS Operations Engineer (FOR)	
OPERATOR OF THE Wassemiller 'C' LEASE	E, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO	OR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY	OF February , 19 82 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	
FURTHER AFFIANT SAITH NOT.	h /// 1//
	(s) William & Hongan
SUASCRIBED ANDERSWORKENDADER ME THIS 2nd DAY OF	William R. Horigan March , 19 82 .
STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6/12/82	Merry L Hendran
My Appt. Exp. 6/12/82 COMMISSION EXPIRES: 06/12/82	NOTARY PUBLIC Sherry C. Kendali
COUNTED O LOIT MAN MINUTE .	SHELLY T. VEHITALL

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

IDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATIO	N DESCRIPTION, C	ONTENTS, ETC.		ТОР		воттом	MAH	E	DEPTH	
	0 - 571	l Surface						LOG TOP	5	
3	571 - 1933 1933 - 3662 3662 - 4100 1100 - 4400	3 Shale 2 Shale 8 3 Shale 8	shells					ANHY B/ANHY WAB HEEB TORO LANS	2648 (+ 3675 (- 4043 (- 4068 (- 4079 (-	525 500 527 895 920 931
NO DRII	LL STEM TES	272						MUN CRK STARK HUSH BKC LTD RTD	4315 (- 4350 (- 4372 (- 4402 (-	108 116 120 122 125 125
No BALL		,							1400 (120
		•								
			·	·						
	ø								·	
Report of all string	s set — surface,				REC	ORD (Ne	w) or KK			_
Purpose of string	Size hole drilled	Size casing set				Type cement			Type and percent additives	
SURFACE	12¼"	8 5/8"	24#	567'	60)/40 poz	400	sx 2%	gel, 3%	cc
										_
LINER RECORD			PERFO			RATION RECORD				
Top, ft.	Bottom, ft.	Sacks co	ement	Shots	per ft.	1 10-10-10	Size & type	D	epth interval	
	TUBNIG RECO				····					
Size	Setting depth	Packer								
		unt and kind of		CEMENT SQ	UEEZ	E RECORD		Depth inter	val treated	
									· · · · · · · · · · · · · · · · · · ·	
							in the second se		is Δ, • taine	

Date of first production Producing method (flowing				ving, pumping, (Gavity				Towarts Mid. 16 T	,
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas ils.		MCF	Water %	bbls.	Gas-Oil ratio		PB
Disposition of gas (vented	l, used on lease or	sold)				Perforat	ions			