

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,524

County Logan

SE - NW - NE - Sec. 35 Twp. 11S Rge. 34 X <sup>E</sup>

990' Feet from S(N) (circle one) Line of Section

1650' Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name Scheetz Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3192 KB 3197

Total Depth 4835' PBD

Amount of Surface Pipe Set and Cemented at 306 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set                      Feet

If Alternate II completion, cement circulated from                     

feet depth to                      w/                      sx cat.

Drilling Fluid Management Plan D & A 4-18-96  
(Data must be collected from the Reserve Pit) RC

Chloride content n/a ppm Fluid volume                      bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:                     

Operator Name                     

Lease Name                      License No.                     

Quarter Sec.                      Twp.                      S Rng.                      E/W

County Logan Docket No.                     

Operator: License # 30407

Name: Black Petroleum Co.

Address P. O. Box 12922

City/State/Zip Wichita, Ks. 67277

Purchaser:                     

Operator Contact Person: Thomas E. Black

Phone (316) 729-8220

Contractor: Name: White & Ellis Drilling

License: 5420

Wellsite Geologist: H. Marvin Douglass

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOV  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name:                     

Comp. Date                      Old Total Depth                     

Deepening  Re-perf.  Conv. to Inj/SWD STAT

Plug Back  PBD

Commingled  Docket No.                     

Dual Completion  Docket No.                     

Other (SVD or Inj?)  Docket No.                     

12-13-91 12-21-91 n/a  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

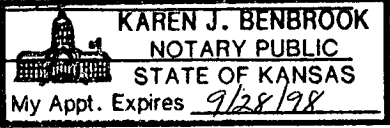
Signature Thomas E. Black

Title President Date 1-18-96

Subscribed and sworn to before me this 18th day of JANUARY, 19 96.

Notary Public Karen J. Benbrook

Date Commission Expires 9/28/98



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Black Petroleum Co. Lease Name Scheetz Well # 1  
 County Logan  
 Sec. 35 Twp. 11S Rge. 34  
 East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2657	+540
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Anhydrite	2685	+512
List All E.Logs Run: none		Topeka	3851	-654
		Heebner	4075	-878
		Toronto	4095	-898
		Lansing	4115	-918
		Stark	4356	-1159
		B/KC	4413	-1216
		Pawnee	4552	-1355
		Cherokee	4639	-1442
		Johnson	4687	-1490
		Mississippian	4791	-1594

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	306	60/40 pos.	175	cc 5 sks.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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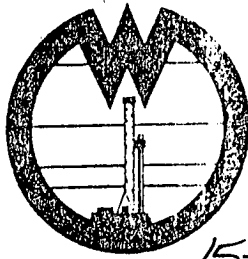
Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit APC 10)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Coningled

Production Interval



ORIGINAL

15-109-20524-00-00

**WHITE**

15-109-20524

ANDELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Black Petroleum Company, P. O. Box 12922, Wichita, KS 67277

CONTRACTOR: White & Ellis Drilling, Inc. 401 E. Douglas - Suite 500  
Wichita, Kansas 67202

Lease Name Scheetz Well No. 1

Sec. 35 T. 11S R. 34W Spot SE NW NE

County Logan State Kansas Elev. \_\_\_\_\_

Casing Record:

Surface: 8 5/8" @ 306' with 175 sx.

Production: \_\_\_\_\_ @ \_\_\_\_\_ with \_\_\_\_\_ sx.

Type Well: D & A Total Depth 4835'

Drilling Commenced 12-13-91 Drilling Completed 12-21-91

STATE CORP. COMMISSION  
RECEIVED  
JAN 22 1996  
1-22-1996  
WICHITA, KANSAS

Formation	From	To	Tops
Cellar	0	5	
Sand & Clay	5	200	
Sand, Clay & Shales	200	310	
Sand & Clay	310	890	
Sands & Blue Shells	890	1700	
Shale & Sand	1700	3020	
Shale & Shells	3020	3300	
Lime & Shale	3300	4615	
Lime	4615	4736	
Lime & Shale	4736	4835	
			Anhydrite 2658

15-109-20524-00-00

**#1 SCHEETZ  
SE NW NE Sec. 35-11S-34W  
Logan County, Kansas  
Drill Stem Test**

ORIGINAL

15-109-20524

**DST #1** 4075-4112' (Toronto)

IF = Fair blow, bottom of bucket in 8 1/2"

FF = Weak blow, bottom of bucket in 11"

Recovered:

1144' muddy salt water with  
a few spots of oil on top of  
water.

Initial Flow Pressure:

57# to 193#

Initial Shut-in Pressure:

1250#

Final Flow Pressure:

241# to 482#

Final Shut-in Pressure:

1250#

Hydrostatic Pressure:

1950-1921

Bottomhole Temperature:

121 degrees

RECEIVED  
STATE COMMISSION  
1-22-1996  
JAN 22 1996  
STATE COMMISSION

15-109-20524-00-00

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

TELEPHONE:

AREA CODE 913 483-2627

TO: Black Petroleum Inc.  
Box 12922  
Wichita, Kansas 67277

INVOICE NO. 60916

PURCHASE ORDER NO. \_\_\_\_\_

LEASE NAME Scheetz #1

DATE Dec. 13, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 105 sks @\$6.10	\$ 640.50	
Pozmix 70 sks @\$2.40	168.00	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 913.50
Handling 175 sks @\$1.00	175.00	
Mileage (11) @\$0.04¢ per sk per mi	77.00	
Surface	380.00	
Mi @\$2.00 pmp. trk.	22.00	
1 plug	<u>42.00</u>	<u>696.00</u>
	<b>Total</b>	\$ 1,609.50
Cement circ.		<u>&lt; 241.437</u>
		<u>1368.07</u>

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½ % Charged Thereafter.

RECEIVED  
STATE COMMISSION  
1-27-1996  
JAN 27 1996  
CLERK OF COURSE COMMISSION

15-109-20524-00-00

TELEPHONE:

ALLIED CEMENTING COMPANY, INC.

AREA CODE 913 483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

TO: Black Petroleum Company  
Box 12922  
Wichita, Kansas 67277

INVOICE NO. 60994  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Scheetz #1  
DATE Dec. 21, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 114 sks @\$6.10 \$ 695.40  
Pozmix 76 sks @\$2.40 182.40  
Gel 11 sks @\$6.75 74.25  
Floreal 48#@\$1.00 48.00

\$ 1,000.05

Handling 190 sks @\$1.00 190.00  
Mileage (11) @\$0.04c per sk per mi 83.60  
Plugging 475.00  
Mi @\$2.00 pmp. trk. 22.00  
1 plug 20.00

790.60

Total

\$ 1,790.65

25 sks. @2660'  
100sks. @1590'  
40 sks. @ 350'  
10 ska. @ 40'  
15 sks. in R. H.

<268.60>  
1522.05

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED  
STATE COMMISSION  
1-22-1996  
JAN 22 1996