

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RECEIVED  
STATE CORPORATION COMMISSION  
11-9-1995  
NOV - 9 1995  
WICHITA, KANSAS

API NO. 15- 109-205930000  
COUNTY LOGAN  
SW - SW - NW Sec. 24 Twp. 11 Rge. 34 X E

Operator: License # 5030  
Name: Vess Oil Corporation  
Address 8100 E. 22nd Street North  
Bldg. 300

City/State/Zip Wichita, Kansas 67226

Purchaser: NCRA

Operator Contact Person: W. R. Horigan

Phone ( 316 ) 682-1537

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Craig Caulk

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8-10-95 8-21-95 9-1-95  
Spud Date Date Reached TD Completion Date

2310 Feet from S  (circle one) Line of Section  
330 Feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE,  or SW (circle one)

Lease Name Wassemiller Well # 1-24

Field Name unnamed

Producing Formation LKC

Elevation: Ground 3148 KB 3153

Total Depth 4755' PBDT 4656'

Amount of Surface Pipe Set and Cemented at 308 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2611 Feet

If Alternate II completion, cement circulated from 2611'

feet depth to surface w/ 370 sx cmt.

Drilling Fluid Management Plan ALT 2 JN 9-30-97  
(Data must be collected from the Reserve Pit)

Chloride content 4500 ppm Fluid volume 2400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W R Horigan  
Title Operations Manager Date 11/8/95

Subscribed and sworn to before me this 8th day of November, 1995.

Notary Public Michelle D Henning

Date Commission Expires \_\_\_\_\_

MICHELLE D. HENNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/10/97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Landmark Oil Exploration, Inc./

Operator Name Vess Oil Corp.

Lease Name Wassemiller

Well # 1-24

East

County Logan

Sec. 24 Twp. 11 Rge. 34

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Dual Induction  
Compensated Neutron & Density

SEE ATTACHMENT SHEET

Name	Formation (Top), Depth and Datums	
	Top	Datum
BASE ANHYDRITE	2637	+ 508
WABAUNSEE	3659	- 514
MIDDLE TOPEKA	3883	- 738
HEEBNER	4025	- 880
LANSING	4063	- 918
STARK	4296	- 1151
BASE KC	4354	- 1209
PLEASANTON	4364	- 1219
FORT SCOTT	4542	- 1397
CHEROKEE SHALE	4572	- 1427
MISSISSIPPI	4698	- 1553

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	308'	60/40 Poz	190	2% Gel, 3% CC
production	7 7/8"	4 1/2"	10.5#	4754'	Class A EA-2	25 225	
DV Tool		4 1/2"		2611'	Midcon-2	370	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4278'80'	None	

TUBING RECORD Size 2-3/8 Set At 4312' Packer At            Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 9/1/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	145	TSTM	4	N/A	37 degrees

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)            Production Interval 4278-80'

ORIGINAL

15-109-20593-00-00  
**LANDMARK**  
**OIL EXPLORATION, INC.**  
**(316) 265-8181**

SW SW NW Sec. 24-11S-34W  
 Logan Co., KS  
**Wassemiller #1-24**  
 KB 3153' Ground 3148'

15-109-20593

8/10/95 Spud @ 7:30 p.m. Ran 7 jts (301') used 28# 8 5/8" surface casing. Set @ 308' with 190 sx 60/40 Pozmix, 2% gel, 3% cc. Plug down @ 12:15 a.m. 8/11/95. Circulated.

8/11/95 Drilling on plug @ 308' @ 8:45 a.m.

8/12/95 Drilling ahead @ 1975'.

8/13/95 Drilling ahead @ 2800'.

8/14/95 Drilling ahead @ 3500' @ 8:40 a.m.

	<u>Reference Top</u>	<u>Sample Top</u>	
Anhydrite	2613 +532	2613 +540	+8
Base Anhydrite	2637 +508	2637 +516	+8

8/15/95 Drilling ahead @ 4033'. Visc.: 39. Wtr. Loss: 11.6. Mud Wt.: 9. Mud Cost: \$1,657.

	<u>Reference Top</u>	<u>Sample Top</u>	
Wabaunsee	3659 -514	3657 -504	+10
Middle Topeka	3883 -738	3878 -725	+13
Heebner Shale	4025 -880	4023 -870	+10

15-109-20593-00-00

Wassemiller #1-24  
SW SW NW Sec. 24-11S-34W  
Logan Co., KS

ORIGINAL

15-109-20593

8/16/95 Drilling ahead @ 4142'. Visc.: 39. Wtr. Loss: 9.6. Mud Wt.: 9.1. Mud Cost: \$2,620.

DST #1: 4056-4100'. 30-45-45-60. IFF: 75-75. ISIP: 1184. FFP: 162-194. FSIP: 1184.  
Rec. 115' mud, 120' mud cut wtr., 300' wtr.

	<u>Reference Top</u>		<u>Sample Top</u>		
Lansing Lms.	4063	-918	4065	-912	+6
35' Zone	4096	-951	4102	-949	+2

8/17/95 Circulating @ 4298'. Preparing for DST #3 (4274-4298'). Mud Cost: \$2,737.

DST #2 - 4239-4277'. 30-45-45-60. IFF: 86-86. ISIP: 1184. FFP: 162-162. FSIP: 1184.  
Strong blow off btm bucket - 7 min. Rec. 816' gip, 240' fo (38 grav.), 120' hgmco (50% gas, 20% mud, 30% oil). Temp.: 122.

	<u>Reference Top</u>		<u>Sample Top</u>		
140' Zone	4226	-1081	4226	-1073	+8
160' Porosity	4264	-1119	4262	-1109	+10
180' Zone	4282	-1137	4281	-1128	+9
Stark	4296	-1151	4293	-1140	+11

8/18/95 DST #3 - 4274-4298'. 30-45-45-60. IFF: 162-400. ISIP: 1291. FFP: 518-754. FSIP: 1291.  
Rec. 1400' gip, 2070' fo, 660' wtr. Temp.: 122.

DST #4 - (Lansing "K") 4291-4320'. 30-30-30-30. Surface blow that died in 5 min. IFF: 86-54. ISIP: 432. FFP: 75-54. FSIP: 324. Rec. 7' ocm (10% oil). Temp. 123.

Circulating. Back to drilling @ 10:30 a.m. Mud Cost: \$2,973.

DST #5 - (Lansing "L" zone) 4325 - 4358'. 30-30-30-30. IFF: 75-54. ISIP: 54. FFP: 32-21. FSIP: 21. Rec. 3' mud. Temp. 123. Weak surface blow that died in 7 min.

8/19/95 Coming out of the hole at 4376' for DST #6. Mud Cost: \$3,185.

DST #6 - (Pleasanton) 4351-4376'. 30-30-30-30. IFF: 86-54. ISIP: 54. FFP: 32-32. FSIP: 32. Rec. 5' mud. Temp. 123. 1/2" blow that died in 15 min.

8/20/95 Drilling ahead @ 4575'. Mud Cost: \$3,456.

8/21/95 RTD: 4755'. Finished logging. Going in hole to condition, then will come out laying down.  
Will run production casing.

	<u>Reference Top</u>		<u>Sample Top</u>		
200' Zone	4308	-1163	4307	-1154	+9
Hush P	4330	-1185	4331	-1178	+7
220' Zone	4341	-1196	4336	-1183	+13
Base KC	4354	-1209	4354	-1201	+8
Pleasanton	4364	-1219	4365	-1212	+7
Pawnee	4486	-1341	4501	-1348	-7
Fort Scott	4542	-1397	4552	-1399	-2
Cherokee Shale	4572	-1427	4585	-1432	-5
Johnson	4619	-1474	4627	-1474	0
Mississippi	4698	-1553	4713	-1560	-7

15-109-20593-00-00

ORIGINAL

Daily Drilling Report  
Page 3

Wassemiller #1-24  
SW SW NW Sec. 24-11S-34W  
Logan Co., KS

Log Tops

Anhydrite	2609	+544	+12
Base Anhydrite	2634	+519	+11
Wabaunsee	3654	-501	+13
Heebner Shale	4025	-872	+8
Lansing Lms.	4066	-913	+5
35' zone	4100	-947	+4
140' zone	4225	-1072	+9
160' zone	4257	-1104	+11
180' zone	4278	-1125	+12
Stark	4294	-1141	+10
200' zone	4304	-1151	+12
Hush P	4330	-1177	+8
220' zone	4338	-1185	+11
Base KC	4357	+1204	+5
Pleasanton	4368	-1215	+4
Pawnee	4498	-1345	-4
Fort Scott	4554	-1401	-4
Cherokee Shale	4583	-1430	-3
Johnson	4629	-1476	-2
Miss.	4710	-1557	-4
LTD	4756		

8/22/95 Finished trip in hole. Circulated 2 hrs. Trip out of hole laying down drill pipe. Set 116 jts 4 1/2" 10.5# new production casing @ 4754'. Circulate & conditioned for 1 hr. Cement 1st stage with 25 sxs Class A and 225 sxs EA-2. Cemented @ 6 bbls/min. Good returns. Plug down @ 7:15 p.m. Plug held. Opened DV Tool set @ 2611'. Circulated 1 hr. Cement 2nd stage with 370 sxs Midcon-2. Plug landed @ 9:00 p.m. Cemented 6 bbls/min. Plug held. Cement circulated to surface. Released drilling rig.

NOTE: Completion/Production reports will be faxed to you by Vess Oil Corporation.



# HALLIBURTON SUMMARY

15-109-20593-00-00  
JOB SUMMARY

HALLIBURTON DIVISION 11111 Cant  
HALLIBURTON LOCATION 11111 Cant

WELL DATA  
TICKET NO. 239254

FIELD \_\_\_\_\_ SEC 24 TWP. 114 RING 370 COUNTY Lagan STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>	<u>9.5</u>	<u>4.5</u>	<u>40</u>	<u>4754</u>	
LINER						
TUBING				<u>4754</u>	<u>4755</u>	SHOTS/FT.
OPEN HOLE						
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

### JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>8-21-75</u>	DATE <u>8-21-75</u>	DATE <u>8-21-75</u>	DATE <u>8-21-75</u>
TIME <u>8:24</u>	TIME <u>12:35</u>	TIME <u>1:54</u>	TIME <u>2:40</u>

### PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>V. P. ...</u>	<u>40091</u>	<u>...</u>
<u>M. ...</u>	<u>51115</u>	<u>...</u>
<u>C. ...</u>	<u>51252-76133</u>	<u>...</u>
<u>T. ...</u>	<u>4449-5570</u>	<u>...</u>
	<u>...</u>	<u>...</u>

RECEIVED  
CORPORATION COMMISSION  
NOV - 9 1995  
11-9-1995  
WICHITA KANSAS

### MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

PERFAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT Cant 1/2 2 stage

DESCRIPTION OF JOB \_\_\_\_\_

JOB DONE THRU: TUBING  CASING  ANNULUS  TGG/ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR WR

COPIES REQUESTED \_\_\_\_\_

### CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>25</u>	<u>EA 2</u>		<u>P</u>	<u>...</u>	<u>15.6</u>	<u>1.18</u>
<u>1</u>	<u>225</u>	<u>EA 2</u>		<u>P</u>	<u>...</u>	<u>15.6</u>	<u>1.18</u>
<u>2</u>	<u>335</u>	<u>mid con 2</u>		<u>B</u>	<u>...</u>	<u>11.09</u>	<u>3.21</u>
<u>2</u>	<u>35</u>	<u>mid con 2</u>		<u>B</u>	<u>...</u>	<u>12.98</u>	<u>1.44</u>

### SUMMARY

PRESSURES IN PSI \_\_\_\_\_

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_

HYDRAULIC HORSEPOWER \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET 41.92 REASON Stop

### VOLUMES

PRESLUSH: BBL.-GAL. \_\_\_\_\_

LOAD & BKDN: BBL.-GAL. \_\_\_\_\_

TREATMENT: BBL.-GAL. \_\_\_\_\_

CEMENT SLURRY: BBL.-GAL. 5.25 - 54.89 / 1719 - 16.21

TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

### REMARKS

...

CUSTOMER



HALLIBURTON ORIGINAL

JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
VASS OIL CORP		1-24		Vlass Miller		Long string 25' per		839954	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0900							Called out to cut 4 1/2" 25' per	
								L.S. w/ 253K 57D 225 FO-2	
								Sur 12' stage w/ 2 1/2" salt flush	
								1st stage 325 SKS min cont 135'	
	1235							2nd stage 325 SKS min cont 135'	
	1450							and oc Rig laying down 25'	
	1535							Drop load down, have salt flush	
								String w/ Insert flush shot + fill	
								Plug stop on 1 1/2" IT cont on 14700	
								13 15 1/2 4 1/2 5 1/2 collars baskets on	
								front of 1st pin of 52 DU data of 52 @ 2628	
	1725							Drop ball to knock out fill tube	
	1735							cont 40 TD @ 4750' set pipe @ 4756'	
	1747							400 Hook up 4 1/2" x 2" knock out fill tube	
								circulate 4 Rot to pipe	
	1825							Hook up to pump 4 1/2" 2 1/2" salt	
								flush 1500 gal mud flush 2 bbl	
								spool 253K 57D + 225 SKS FO-2	
	1847		55.1					cont moved, wash pump + line in path	
	1850							0 Rel Ball Plug + 57 displ	
	1905		74.5					1500 Ldg plug @ 4713'	
	1907							Rel plug foot hold	
	1909							Drop Free Fall plug	
	1920							750 open DV pump mud off TIK	
	1925							Hook up to mud pump + cir	
	2020							Hook up to pump 4 1/2" 2 1/2" salt - 370	
								SKS min cont	
								1st stage 325 SKS 132 #/c	
	2025	1	202					cont moved pump + bbl	
	2046	6						Rel plug + 57 displ	
	2053	3						1500 Ldg plug @ 2624'	
	2054							0 Rel (SK) wash up + CK	
	2100							Finish paperwork	
	2135							Indic complete + 2 1/2" of gas, heat +	

CUSTOMER

# ALLIED CEMENTING CO., INC.

15-109-70593-00-00

3242

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT:

Russell

DATE <u>8-10-95</u>	SEC. <u>24</u>	TWP. <u>11 S</u>	RANGE <u>34 W</u>	CALLED OUT <u>6:00pm</u>	ON LOCATION <u>9:30am</u>	JOB START	JOB FINISH <u>12:15A</u>
LEASE <u>WASSEMINEER # 1-24</u>			LOCATION <u>MONUMENT 2W 1/2 S. E.S.</u>	COUNTY <u>HOGAN</u>	STATE <u>KANSAS</u>		

OLD OR NEW (Circle one)

CONTRACTOR L D DRUG - Rig #

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 308

CASING SIZE 8 5/8 USED # DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15' 18 1/4

REFS.

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 190 SK 6 1/4  
3% CC 2 1/2 Gal

COMMON	<u>114</u>	@	<u>7.20</u>	<u>820.00</u>
POZMIX	<u>76</u>	@	<u>3.15</u>	<u>252.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING		@	<u>1.05</u>	<u>199.50</u>
MILEAGE	<u>44.15K / Mile</u>			<u>98.00</u>
TOTAL				<u>1539.60</u>

### EQUIPMENT

PUMP TRUCK CEMENTER Steve

# 177 HELPER Bill L.

BULK TRUCK DRIVER Steve

BULK TRUCK DRIVER

### REMARKS:

Cement

Frank

### SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 115.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 13 @ 2.35 30.55

PLUG 1-8 5/8 WOODEN @ 45.00

TOTAL 520.55

CHARGE TO: LANDMARK Oil Exploration Inc.

STREET 250 N Water #308

CITY Wichita STATE Kansas ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or Contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE David J. Bess