

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Address 1401 N. ElCamino Real

Suite #203

City/State/Zip San Clemente, Ca. 92672

Purchaser: _____

Operator Contact Person: Al Gross

Phone (714) 498-2101

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

4-29-96 5-5-96 5-6-96

Spud Date 4-29-96 Date Reached TD 5-5-96 Completion Date 5-6-96

API NO. 15- 109-20,626

County Logan

110°N. SW - SE - NW Sec. 35 Twp. 11S Rge. 34W XX ^E _W

2200' Feet from S (N) (circle one) Line of Section

1650' Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name SCHEETZ 'B' Well # #1

Field Name Wildcat

Producing Formation None

Elevation: Ground 3207' KB 3212'

Total Depth 4709' PBD

Amount of Surface Pipe Set and Cemented at 258.69' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DAA 87 8-19-97
(Data must be collected from the Reserve Pit)

Chloride content 24,000 ppm Fluid volume 1100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title PRESIDENT Date 7-23-96

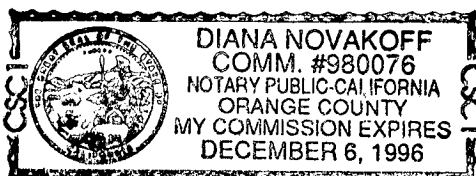
Subscribed and sworn to before me this 23 day of July, 1996

Notary Public [Signature]

Date Commission Expires 12-6-96

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

RECEIVED
KANSAS CORPORATION COMMISSION



JUL 29 1996
7-29-1996
CONSERVATION DIVISION
WICHITA, KS

Operator Name Pelican Hill Oil & Gas, Inc. Lease Name SCHEETZ 'B' Well # 1

Sec. 35 Twp. 11S Rge. 34W
 East
 West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

see Attached

List All E.Logs Run:

~~COMPENSATED DENSITY~~

**COMPENSATED DENSITY
 DUAL INDUCTION**

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	28#	258.69'	60/40 pos	170 sks	2%gel, 3%CC.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. **D & A** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil **N/A** Bbls. Gas **N/A** Mcf Water **N/A** Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

DRILL STEM TESTS

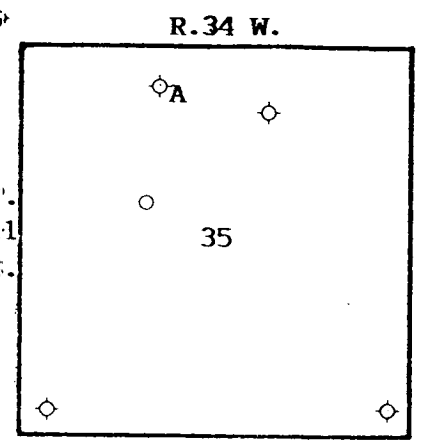
NO	INTERVAL	IPT/TIME	SIP/TIME	FTF/TIME	FSIP/TIME	IHP/FIP	RECOVERY
1	LKc H-I 4278- 4340'	44# 120# 30"	1235# 30"	126# 238# 45"	1226# 45"	2030# 2028#	15' W,C,M,Oil 180' W,G,&O,C,Mud 260' O,C,M,Wtr.
2	LKc J-K 4341- 4390'	23# 24# 15"	30# 15"	23# 23# 15"	44# 45"	2043# 2048#	375' G.I.P. 5' O,C,Mud
3	John. 4659- 4709'	18# 22# 15"	48# 15"	- -	- -	2307# 2295#	5' Mud S.O.
4							
5							
6							
7							
8							
9							

AUD RECORD				Displace
H	WT	VIS	FIL	
	8.7	46	9.6 2k	18
	8.7	47		
	8.7	45		
	9.0	45		
	9.0	45	1.2 1.8k	16
	9.2	49	9.5 2.5k	18
	9.2	54		
	9.2	49		
	9.4	52	1.2 2.7k	24

BIT RECORD			
MAKE	TYPE	DEPTH-OUT	HOURS
HTC	S22	263'	2
"	Sec	ERA 17 4709'	83 3/4

FORMATION TOPS & STRUCTURAL GEOLOGY

15-109-20626-00-00



REFERRED TO:

A: Abercrombie Drilling Co.
Scheetz #1 Ap. C NE NW 35 11S 34W

B: _____

C: _____

D: _____

E: _____

STRATIGRAPHIC MARKERS	SUBJECT WELL		STRUCTURAL POSITION					
	SAMPLE	E. LOG	DATUM	A	B	C	D	E
Anhydrite	2672'	2670'	+ 542	+ 540				
Base	2697'	2694'	+ 518	+ 516				
Heebner Sh.	4086'	4086'	- 874	- 873				
Toronto	4106'	4108'	- 896	- 893				
Lansing	4126'	4125'	- 913	- 914				
Stark Sh.	4361'	4363'	-1151	-1148				
Base Kc.	4423'	4426'	-1214	-1207				
Pawnee	4566'	4566'	-1354	-1344				
Fort Scott	4628'	4630'	-1418	-1402				
Cherokee Sh.	4662'	4662'	-1450	-1430				
Johnson	4701'	4701'	-1489	-1476				
T.D.	4709'	4709'	-1497	-1655				

15-109-20626

ORIGINAL

ALLIED CEMENTING CO., INC. 000461

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oak Grove

15-109-20626-00-00

DATE <u>4/29/96</u>	SEC <u>33</u>	TWP. <u>11E</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>6:00 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Sch-eiz</u>	WELL # <u>A-1</u>	LOCATION <u>Monument 2W 35 5W</u>			COUNTY <u>Leavenworth</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR Abercrombie RTP #8

TYPE OF JOB Cmt. 8 3/4 Surface CSG

HOLE SIZE 12 1/4 T.D. 263

CASING SIZE 8 3/8 25 # DEPTH 260

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 50

MEAS. LINE SHOE JOINT 1.5

CEMENT LEFT IN CSG 1.5

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED 170 sks 60/40 + 29 sks 1 3/4 40/20

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE @

EQUIPMENT

PUMP TRUCK CEMENTER

277 HELPER Dean

BULK TRUCK

217 DRIVER Max

BULK TRUCK

DRIVER

TOTAL

REMARKS:

SERVICE

Cmt. 8 3/4 surface csg with 170 sks 60/40 +
29 sks 1 3/4 40/20 Drop Plug Displace
15 BBL Close in Head
Cement did circulate

DEPTH OF JOB 260

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE M. @

PLUG 8 3/4 wooden @

TOTAL

CHARGE TO: Pelican Hill Oil + Gas

STREET

CITY STATE ZIP

7-29-1996
JUL 29 1996

CONSERVATION DIVISION
WICHITA, KS

Float Equipment @

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC. 0000397

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT
OAKLEY, KS

15-109-20626-00-00

DATE <u>5-6-96</u>	SEC <u>35</u>	TWP <u>11S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>12:45AM</u>	JOB START <u>1:55AM</u>	JOB FINISH <u>5:00AM</u>
LEASE <u>SHEET 2 "B"</u>	WELL # <u>1</u>	LOCATION <u>Monument 2W-45</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR ABERCROMBIE RTD R16#8

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4710'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2680'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS _____

OWNER SAME

CEMENT

AMOUNT ORDERED 190 SKS 60/40/02 606EL
1/2 #10-SCAL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER DEAN

BULK TRUCK

305 DRIVER JEFF

BULK TRUCK

_____ DRIVER _____

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING @ _____

MILEAGE @ _____

TOTAL _____

REMARKS:

25 SKS AT 2680'

100 SKS AT 1615'

40 SKS AT 310'

10 SKS AT 40'

15 SKS RAT HOLE

SERVICE

DEPTH OF JOB 2680'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

PLUG 8 3/4 DRY HOLS @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO PHILICAN HILL OIL & GAS

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

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SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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