

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Susan Sears
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Terry McLeod

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/20/06 7/27/06 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-039-20981-0000
County: Decatur
NE SE NE Sec. 29 Twp. 2 S. R. 26 East West
1400 N feet from S / N (circle one) Line of Section
540 E feet from E / W (circle one) Line of Section

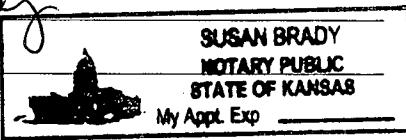
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: C & H Land Well #: 2-29
Field Name: Unknown
Producing Formation: N/A
Elevation: Ground: 2602' Kelly Bushing: 2607'
Total Depth: 3750' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA MHS-29-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: Susan Sears, Operations Engineer Date: 8/7/06
Subscribed and sworn to before me this 15th day of August,
20 06.
Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
AUG 16 2006

KCC WICHITA

Operator Name: Murfin Drilling Company, Inc. Lease Name: C & H Land Well #: 2-29 AUG 15 2006
Sec. 29 Twp. 2 S. R. 26 East West County: Decatur **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | SEE ATTACHED LIST | | |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | Dual Induction, Compensated Porosity | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 8 5/8 | | 260 | Common | 200 | 3% cc, 2% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | | Depth |
|----------------|---|--|--|--|-------|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

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| | | | | | | |
|--|-----------|---------|--|---------------|-----------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | | | | ----- | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

7/27/06 RTD 3750'. Cut 0'. DT: none. CT: 13 3/4 hrs. Log Tech logged from 10:30 a.m. to 12:45 p.m. 7/26/06, LTD @ 3752'. Plugged hole w/60/40 poz., 6% gel as follows: 25 sx. @ 2150', 100 sx. @ 1375', 40 sx. @ 310', 10 sx. @ 40', 15 sx. in RH, 10 sx. in MH. Started @ 6:30 p.m., comp. @ 8:45 p.m. 7/26/06. Orders from Herby Deines, KCC @ Hays. Rig released @ 12:45 a.m. 7/27/06. FINAL REPORT.

| FORMATION | C & H Land #2-29 1400 FNL 540 FEL Sec. 29-T2S-R26W 2607' KB | | | | | | C & H Land #1-29 1025 FNL 1570 FEL Sec. 29-T2S-R26W 2604' KB | |
|------------------|--|-------|-----|---------|-------|------|---|-------|
| | Sample Top | Datum | Ref | Log Top | Datum | Ref | Log Top | Datum |
| Anhydrite | 2118 | +489 | +1 | 2118 | +489 | +1 | 2116 | +488 |
| B/Anhydrite | 2149 | +458 | +2 | 2149 | +458 | +2 | 2148 | +456 |
| Topeka | 3285 | -678 | +1 | 3284 | -677 | +2 | 3283 | -679 |
| Heebner | 3452 | -845 | +1 | 3453 | -846 | Flat | 3450 | -846 |
| Toronto | 3482 | -875 | +3 | 3481 | -874 | +4 | 3482 | -878 |
| Lansing | 3491 | -884 | +2 | 3493 | -886 | Flat | 3490 | -886 |
| Base Kansas City | 3691 | -1084 | +4 | 3693 | -1086 | +2 | 3692 | -1088 |
| RTD | 3750 | | | | | | | |
| LTD | | | | 3753 | | | 3782 | -1178 |

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C & H Land #2-29
 Daily drilling report
 Page two

7/27/06

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RTD 3750'. Cut 0'. DT: none. CT: 13 3/4 hrs. Log Tech logged from 10:30 a.m. to 12:45 p.m. 7/26/06, LTD @ 3752'. Plugged hole w/60/40 poz., 6% gel as follows: 25 sx. @ 2150', 100 sx. @ 1375', 40 sx. @ 310', 10 sx. @ 40', 15 sx. in RH, 10 sx. in MH. Started @ 6:30 p.m., comp. @ 8:45 p.m. 7/26/06. Orders from Herby Deines, KCC @ Hays. Rig released @ 12:45 a.m. 7/27/06. FINAL REPORT.

| | | C & H Land #2-29 1400 FNL 540 FEL Sec. 29-T2S-R26W 2607' KB | | | | | C & H Land #1-29 1025 FNL 1570 FEL Sec. 29-T2S-R26W 2604' KB | | |
|------------------|------------|--|-----|---------|-------|------|---|-------|--|
| FORMATION | Sample Top | Datum | Ref | Log Top | Datum | Ref | Log Top | Datum | |
| Anhydrite | 2118 | +489 | +1 | 2118 | +489 | +1 | 2116 | +488 | |
| B/Anhydrite | 2149 | +458 | +2 | 2149 | +458 | +2 | 2148 | +456 | |
| Topeka | 3285 | -678 | +1 | 3284 | -677 | +2 | 3283 | -679 | |
| Heebner | 3452 | -845 | +1 | 3453 | -846 | Flat | 3450 | -846 | |
| Toronto | 3482 | -875 | +3 | 3481 | -874 | +4 | 3482 | -878 | |
| Lansing | 3491 | -884 | +2 | 3493 | -886 | Flat | 3490 | -886 | |
| Base Kansas City | 3691 | -1084 | +4 | 3693 | -1086 | +2 | 3692 | -1088 | |
| RTD | 3750 | | | | | | | | |
| LTD | | | | 3753 | | | 3782 | -1178 | |

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C & H Land #2-29
Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #3

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Landing Strip Prospect #3240

1400' FNL & 540' FEL
Sec. 29-T2S-R26W
Decatur County, Kansas

Contact Person: David Doyel
Phone Number: 316-267-3241
Well Site Geologist: Terry McLeod

Call Depth: 2900'
Spud: 4:00 p.m. 7/20/06
Completed: 7/27/06, P&A

API# 15-039-20981
Casing: 8 5/8" @ 260'

TD: 3750'

Elevation: 2602' GL
2607' KB

DAILY INFORMATION:

7/19/06 Will move tomorrow.

7/20/06 MIRT.

7/21/06 Depth 345'. Cut 345'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/4° @ 260'
Spud @ 4:00 p.m. 7/20/06. Ran 6 jts. = 253.40' of 8 5/8" surf. csg. set @
260', Allied cmt. w/200 sx. comm., 3% cc, 2% gel, plug down @ 9:15 p.m.
7/20/06, drilled out 5:15 a.m. 7/21/06, cmt. Circ. to cellar.

7/22/06 Depth 2250'. Cut 1905'. DT: none. CT: none. Dev.: none.

7/23/06 Depth 3215'. Cut 965'. DT: none. CT: none. Dev.: none.

7/24/06 Depth 3527'. Cut 312'. DT: none. CT: 13 hrs. Dev.: none. **DST #1**
3450-3527' (Toronto, LKC A, Pollnow zones): 30-60-30-60. IF: wk 3/4"
blow. FF: wk blow died in 12 min. Rec. 20' OCM (20% O, 80% M). FP:
22/45, FF: 37/48; SIP: 665-472; HP: 1663-1573. BHT 104°.

7/25/06 Depth 3675'. Cut 148'. DT: none. CT: 16 1/2 hrs. Dev.: none. **DST #2**
3548-3580' (LKC E, F, G zones): 15-30-15-60; Rec. 2' M. SIP: 36-69;
FP: 15/16, 27/28; HP: 1705-1601. BHT 106°. **DST #3 3580-3675' (LKC**
H-K zones): 1st open wk blow died in 12 min.

7/26/06 RTD 3750'. Cut 75'. DT: none. CT: 21 hrs. Dev.: 1° @ 3750'. **DST #3**
3580-3675' (LKC H-K zones): 1st open wk blow died in 12 min. 15-60-
30-60. Rec. 5' M. SIP: 308-101; FP: 39/39, 39/41; HP: 1763-1682.
BHT 107°. HC @ 6:00 p.m. 7/25/06. TIH to log from 8:15 to 9:15 p.m.
7/25/06, hit bridge @ 3567'. GIH w/bit to 3750' to ream bridge out. Circ.
@ 3750' & mix mud & raise vis to 60 TOOH & try to log again. Hit bridge
@ 266'. GIH w/bit & circ. @ 500', TOOH & try to log again, bridge @ 680'.
GIH w/bit to 3690' & circ. this morning.

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08/15/08



MURFIN
DRILLING
CO., INC.



CONTRACTORS AND PRODUCERS

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August 15, 2006

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1
API #15-039-20981-0000
C & H Land #2-29

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the C&H Land 2-29.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,

A handwritten signature in cursive script that reads "Sue Brady".

Sue Brady
Production Assistant

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8-24-06

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* INVOICE *

Invoice Number: 103570
Invoice Date: 07/26/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

COPY

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Cust I.D.....: Murfin
P.O. Number...: C&H Land 2-29
P.O. Date.....: 07/26/06

Due Date.: 08/25/06
Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|----------------------------|-----------|------|----------|---------|----|
| Common | 200.00 | SKS | 12.2000 | 2440.00 | T |
| Sel | 4.00 | SKS | 16.6500 | 66.60 | T |
| Chloride | 7.00 | SKS | 46.6000 | 326.20 | T |
| Handling | 211.00 | SKS | 1.9000 | 400.90 | E |
| Mileage | 75.00 | MILE | 16.8800 | 1266.00 | E |
| 211 sks @.08 per sk per mi | | | | | |
| Surface | 1.00 | JOB | 815.0000 | 815.00 | E |
| Mileage pmp trk | 75.00 | MILE | 5.0000 | 375.00 | E |
| Lead Rental | 1.00 | PER | 100.0000 | 100.00 | E |
| Surface Plug | 1.00 | EACH | 60.0000 | 60.00 | T |

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 584.97
ONLY if paid within 30 days from Invoice Date

Subtotal: 5849.70
Tax.....: 182.25
Payments: 0.00
Total....: 6031.95
584.97

5446.98

| Account | Unit | No. | Amount |
|---------|-------|------|----------|
| 03600 | 00345 | 2604 | 6031.95 |
| | | | (584.97) |

OK
August S. Co.

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