

RECEIVED

JUN - 3 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33335  
 Name: IA Operating, Inc.  
 Address: 900 N Tyler Road #14  
 City/State/Zip: Wichita, KS 67212  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Hal Porter  
 Phone: (316) 721-0036  
 Contractor: Name: Murfin Drilling Co., Inc.  
 License: 30606  
 Wellsite Geologist: Randall Kilian  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>5/05/05</u>	<u>5/11/05</u>	<u>5/11/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 147-20605-00-00  
 County: Phillips  
 NW SE SE Sec. 11 Twp. 5 S. R. 20  East  West  
1040 feet from (S) / N (circle one) Line of Section  
920 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Alfreeda Well #: 11-1  
 Field Name: Logan East  
 Producing Formation: Dry Hole  
 Elevation: Ground: 2100' Kelly Bushing: 2105'  
 Total Depth: 3675' Plug Back Total Depth: 3600'  
 Amount of Surface Pipe Set and Cemented at 1654' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ P&A \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Ait 1 NOR 8-5-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 18,000 ppm Fluid volume 400 bbls  
 Dewatering method used Evaporation/Backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

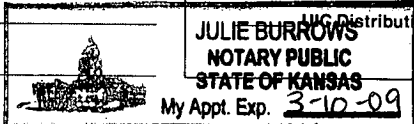
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter  
 Title: President Date: 6/2/05  
 Subscribed and sworn to before me this 2 day of June,  
 2005.  
 Notary Public: Julie Burrows  
 Date Commission Expires: March 10, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received



Operator Name: IA Operating, Inc. Lease Name: Alfreeda Well #: 11-1  
 Sec. 11 Twp. 5 S. R. 20  East  West County: Phillips

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Geologist Well Report, Radiation Guard Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1652'</td> <td>+453</td> </tr> <tr> <td>Topeka</td> <td>3032'</td> <td>-927</td> </tr> <tr> <td>Heebner Shale</td> <td>3230'</td> <td>-1125</td> </tr> <tr> <td>Toronto</td> <td>3253'</td> <td>-1148</td> </tr> <tr> <td>Lansing</td> <td>3270'</td> <td>-1165</td> </tr> <tr> <td>Arbuckle</td> <td>3609'</td> <td>-1504</td> </tr> <tr> <td>Total Depth</td> <td>3676'</td> <td>-1571</td> </tr> </table>	Name	Top	Datum	Anhydrite	1652'	+453	Topeka	3032'	-927	Heebner Shale	3230'	-1125	Toronto	3253'	-1148	Lansing	3270'	-1165	Arbuckle	3609'	-1504	Total Depth	3676'	-1571
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1654'	60/40 Poz	450	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3600	60/40 Poz	170	60/40 Poz, 6% gel w 1/4 flo

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
<div style="font-size: 2em; font-weight: bold;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold;">JUN - 3 2005</div> <div style="font-size: 1.5em; font-weight: bold;">KCC WICHITA</div>			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

# ALLIED CEMENTING CO., INC. 18707

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>5/11/05</u>	SEC <u>11</u>	TWP. <u>5</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>3:00 pm</u>	JOB START	JOB FINISH <u>5:30 pm</u>	
LEASE <u>Alfreeda</u>		WELL # <u>11-1</u>	LOCATION <u>LOGAN 15 1/2 E 15</u>			COUNTY <u>Phillips</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			<u>1/2 E 4 N E 20</u>					

CONTRACTOR Murfin #16

TYPE OF JOB Pluggin

HOLE SIZE 7 7/8 T.D. 3675

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 170 6 3/4 6 9/16 1/4 FT

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 177 HELPER Paul

BULK TRUCK

# 362 DRIVER Craig

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>162</u>	@	<u>5.70</u>	<u>887.40</u>
POZMIX	<u>68</u>	@	<u>4.70</u>	<u>319.60</u>
GEL	<u>9</u>	@	<u>14.00</u>	<u>126.00</u>
CHLORIDE		@		
ASC		@		
Flo Seal	<u>43#</u>	@	<u>1.70</u>	<u>73.10</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>179</u>	@	<u>1.60</u>	<u>286.40</u>
MILEAGE	<u>6#/sk/mile</u>			<u>751.00</u>
TOTAL				<u>2444.30</u>

REMARKS:

25 sks Arb 3590'

50 sks 1675'

60 sks 900'

10 sks 40'

15 sks Flat Hole

10 sks Mouse

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 785.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 70 @ 5.00 350.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

CHARGE TO: I.A. Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1135.00

**RECEIVED**  
JUN - 3 2005  
**KCC WICHITA** PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

<u>8 5/8" DRYHOLE</u>	@	<u>35.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>35.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Andy Dunkel

TOTAL 35.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Andy Dunkel

# ALLIED CEMENTING CO., INC.

16628

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>5/6/05</u>	SEC. <u>11</u>	TWP. <u>5</u>	RANGE <u>20</u>	CALLED OUT <u>11:00 A.M</u>	ON LOCATION <u>12:00 P.M.</u>	JOB START <u>2:45</u>	JOB FINISH <u>3:30</u>
LEASE <u>Alfredo</u>		WELL# <u>11-1</u>	LOCATION <u>Cogan 3/4 S 1/4 E 13/4 S 1/4 E</u>	COUNTY <u>Phillips</u>	STATE <u>Ks.</u>		
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Murphy #16  
 TYPE OF JOB Log Sevier  
 HOLE SIZE 12 1/4 T.D. 1655  
 CASING SIZE 8 5/8 DEPTH 1654  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1500 psi MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 20' 60"  
 PERFS.  
 DISPLACEMENT 104. BAL (101)

OWNER  
 CEMENT  
 AMOUNT ORDERED 450 60/40 3% CC 2% G-1  
200 Con 3% CC 2% G-1

COMMON	<u>470</u>	@	<u>8.70</u>	<u>4089.00</u>
POZMIX	<u>180</u>	@	<u>4.70</u>	<u>846.00</u>
GEL	<u>13</u>	@	<u>14.00</u>	<u>182.00</u>
CHLORIDE	<u>20</u>	@	<u>38.00</u>	<u>760.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>683</u>	@	<u>1.60</u>	<u>1092.00</u>
MILEAGE	<u>67/SK/M</u>	@	<u>1.15</u>	<u>286.00</u>
TOTAL				<u>9838.00</u>

REMARKS:

~~Event~~  
Circ  
Concrt  
Thanks

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>785.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>70</u>	@	<u>5.00</u> <u>350.00</u>
		@	
		@	
		@	
TOTAL <u>1135.00</u>			

CHARGE TO: F.A. Operating, Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
 JUN - 3 2005  
 KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>1 8 5/8 Solid Rubber Plug</u>			
MANIFOLD		@	<u>100.00</u>
		@	
		@	
		@	
		@	
TOTAL <u>100.00</u>			

To Allied Cementing Co., Inc.  
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TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Andy Dunkel

Andy Dunkel  
 PRINTED NAME

*IT has Never  
 been done This good*

*Give All Hands  
 A Raise!!!*

**IA Operating, Inc.**

900 N Tyler Rd #14  
Wichita KS 67212  
316-721-0036

**Log and DST Distribution List**

**EAST LOGAN SHOOT**

Alfreeda 11-1

**Names and Addresses**

<u>Name</u>	<u>Address</u>	<u>Copies</u>
Turnco, Inc.	P O Box 1240, Graham TX 76450	1
George V. Clancy	6300 N 38th Pl, Paradise Valley AZ 85253	1
Tony and Ruby Czerwinski	12014 Jefferson Plaza, Omaha NE 68137	1
Arthur M. Downes, Jr. Trust	450 West 22nd St, New York, NY 10011	1
First Equity Resources, LLC	P O Box 17078, Fountain Hills AZ 85269	1
H. J. & Rosanne Fassbinder	P O Box 57, Belle Fourche SD 57717	1
WJG Oil Properties, LLC	10040 E. Happy Valley Rd #599, Scottsdale AZ 85255-2300	1
Dan and Jan Hester	13846 N. Sunset Dr., Fountain Hills AZ 85268	1
Kirk T Rundle	889 N Maize Rd #206, Wichita KS 67212	1 + LAS
JFH Investment Properties, LLC	125 N Market #1415, Wichita KS 67202	1
Lynn Miller	22125 N Dobson Rd, Scottsdale AZ 85255	1
Harry Olson	4800 Buttercup Hollow Lane, Bonita CA 91902	1
IA Operating, Inc.	900 N Tyler Rd #14, Wichita KS 67212	5
Randy Kilian	P O Box 26, Hays KS 67601	1
Ken Fletcher	P O Box 861721, Plano TX 75086	1

**DST Information Distributed by**

**Trilobite Testing, Inc**

**Date: 5-13-05**

**RECEIVED  
JUN - 3 2005  
KCC WICHITA**