

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* 100 mgp 8/04/08

Operator: License # 31569  
Name: Bach Oil Production  
Address: P.O. Box 723  
City/State/Zip: Alma, NE. 68920  
Purchaser: Coffyville Resources  
Operator Contact Person: \_\_\_\_\_  
Phone: (785) 476-5254  
Contractor: Name: Anderson Drilling  
License: 33237  
Wellsite Geologist: Bob Peterson

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 23 2008

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

05-01-08    05-06-08    05-16-08  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 147-20616-00-00  
County: Phillips  
SE - SW - NW -    Sec. 3    Twp. 4    S. R. 19     East  West  
2310' feet from S (circle one) Line of Section  
990' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Beckman    Well #: A-3  
Field Name: Beckman

Producing Formation: Lansing/KC  
Elevation: Ground: 2049    Kelly Bushing: 2054  
Total Depth: 3600'    Plug Back Total Depth: 3565'  
Amount of Surface Pipe Set and Cemented at 205' Feet  
Multiple Stage Cementing Collar Used?     Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3600'  
feet depth to Surface w/ 550sx sx cmt.

Drilling Fluid Management Plan A11 II    NCR    8-5-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Air Dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Owner    Date: 7-9-08

Subscribed and sworn to before me this 9th day of July

2008

Notary Public: Marlene L. Decker

Date Commission Expires: Jan. 25, 2009



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Bach Oil Production Lease Name: Beckman Well #: A-3  
 Sec. 3 Twp. 4 S. R. 19  East  West County: Phillips

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1568'</td> <td>+486</td> </tr> <tr> <td>Topeka</td> <td>2988'</td> <td>-934</td> </tr> <tr> <td>Heeb. Sh.</td> <td>3183'</td> <td>-1129</td> </tr> <tr> <td>Toronto</td> <td>3209'</td> <td>-1155</td> </tr> <tr> <td>Lansing</td> <td>3228'</td> <td>-1174</td> </tr> <tr> <td>BKC</td> <td>3445'</td> <td>-1391</td> </tr> <tr> <td>Arbuckle</td> <td>3545'</td> <td>-1491</td> </tr> <tr> <td>TD</td> <td>3590'</td> <td>-1536</td> </tr> </table>	Name	Top	Datum	Anhydrite	1568'	+486	Topeka	2988'	-934	Heeb. Sh.	3183'	-1129	Toronto	3209'	-1155	Lansing	3228'	-1174	BKC	3445'	-1391	Arbuckle	3545'	-1491	TD	3590'	-1536
Name	Top	Datum																										
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TD	3590'	-1536																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	205'	COM	150sx	3%cc;2%gel
Production	7 7/8"	5 1/2"	14#	3590'	ALHD	550sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JUL 23 2008</b> CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots	Arbuckle from 3547' 3549' Set CIBP @ 3520'	NONE	
4 shots	"I" @ 3375' to 3380	300 gal 15% MCA, Retreat W/500 gal 20% NEFE	
4 shots	"G" @ 3305' to 3308'	300 gal 15% MCA, Retreat W/500 gal 20% NEFE	
4 shots	"D" @ 3281' to 3283'	300 gal 15% MCA, Retreat W/500 gal 20% NEFE	

TUBING RECORD	Size 2 3/8"	Set At 3500'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 25	Gas-Oil Ratio 36'

Disposition of Gas    METHOD OF COMPLETION    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

Invoice Number: 113894  
 Invoice Date: May 12, 2008  
 Page: 1

**Bill To:**

Bach Oil Production  
 R. R. #1  
 Box 28  
 Phillipsburg, KS 67661

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Bach	Beckman #A-3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	May 12, 2008	6/11/08

Quantity	Item	Description	Unit Price	Amount
550.00	MAT	ALHD Class A	20.70	11,385.00
550.00	SER	Handling	2.05	1,127.50
80.00	SER	Mileage 550 sx @.09 per sk per mi	49.50	3,960.00
1.00	SER	Production String	1,763.00	1,763.00
80.00	SER	Mileage Pump Truck	7.00	560.00
1.00	EQP	Guide Shoe	186.00	186.00
1.00	EQP	AFU Insert	285.00	285.00
3.00	EQP	Baskets	181.00	543.00
12.00	EQP	Centralizers	55.00	660.00
1.00	EQP	Top Rubber Plug	71.00	71.00

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**JUL 23 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 2054.05

ONLY IF PAID ON OR BEFORE

**Jun 11, 2008**

Subtotal	20,540.50
Sales Tax	761.54
Total Invoice Amount	21,302.04
Payment/Credit Applied	
<b>TOTAL</b>	<b>21,302.04</b>

# ALLIED CEMENTING CO., LLC. 30218

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>5-7-08</u>	SEC. <u>3</u>	TWP. <u>4</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30am</u>	JOB FINISH <u>12:30pm</u>
LEASE <u>Beckman</u>	WELL # <u>A-2</u>	LOCATION <u>Logan 4E 4N 1/4E INTO</u>			COUNTY <u>Phillips</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR A & A Dalg. Rig #2  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 3590  
 CASING SIZE 5 1/2 DEPTH 3589  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL AFU INSERT DEPTH 3568'  
 PRES. MAX 1500# MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 21.37  
 CEMENT LEFT IN CSG. 21.37  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 87 / BBL

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 550sk AHHD.

EQUIPMENT  
 PUMP TRUCK # 398 CEMENTER Gilroy HELPER BOB  
 BULK TRUCK # 410 DRIVER Doug  
 BULK TRUCK # 394 DRIVER DARRIN OAKLY

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>ALHD 550</u>	@	<u>20.70</u>	<u>11385.00</u>
RECEIVED	@		
KANSAS CORPORATION COMMISSION	@		
<u>JUL 23 2008</u>	@		
CONSERVATION DIVISION	@		
WICHITA, KS	@		
HANDLING <u>550 Total SK</u>	@	<u>2.05</u>	<u>1127.50</u>
MILEAGE <u>90 Ton Mile</u>	@	<u>0.09</u>	<u>3960.00</u>
TOTAL			<u>16472.50</u>

REMARKS:

Cent 1-12 BSK 11-50-67  
used Scales 12" - 15" last 150sk  
Cement Circulated  
to Surface  
LAND Plug @ 1500# (Released HELD!)  
ISSKE Rathole THANKS

CHARGE TO: Bach Oil Production  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

\* Cement did circulate to surface

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1763.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>90</u>	@	<u>7.00</u>	<u>560.00</u>
MANIFOLD	@		
TOTAL			<u>2323.00</u>

PLUG & FLOAT EQUIPMENT

<u>Guide Shoe</u>			<u>186.00</u>
<u>AFU INSERT</u>	@		<u>285.00</u>
<u>3 - BASKETS</u>	@	<u>181.00</u>	<u>543.00</u>
<u>12 - Centralizers</u>	@	<u>55.00</u>	<u>660.00</u>
<u>1 - TOP Rubber Plug</u>	@		<u>71.00</u>



# ALLIED

**CEMENTING CO., LLC**  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 113804

Invoice Date: May 6, 2008

Page: 1

**Bill To:**

Bach Oil Production  
R. R. #1  
Box 28  
Phillipsburg, KS 67661

F

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Bach	Beckman #A-3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	May 6, 2008	6/5/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
158.00	SER	Handling	2.05	323.90
80.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	1,137.60
1.00	SER	Surface	893.00	893.00
80.00	SER	Mileage Pump Truck	7.00	560.00
1.00	EQP	Wooden Plug	66.00	66.00

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 23 2008

CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 511.27

ONLY IF PAID ON OR BEFORE

Jun 5, 2008

Subtotal	5,112.75
Sales Tax	127.50
Total Invoice Amount	5,240.25
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,240.25</b>

# ALLIED CEMENTING CO., LLC. 34645

ATTN TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>5-2-08</u>	SEC <u>3</u>	TWP. <u>4</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00pm</u>	JOB FINISH <u>12:30pm</u>
LEASE <u>Beckman</u>		WELL # <u>A-3</u>		LOCATION <u>Logan E 700 RD 4 1/2 N</u>		COUNTY <u>Phillips</u>	STATE <u>KS</u>
OLD OR NEW <u>(Circle one)</u>				<u>Into</u>			

CONTRACTOR AAA #2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 213  
 CASING SIZE 8 5/8 23# DEPTH 212  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12 1/2 BCL  
 EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK CEMENTER Craig  
 # 366 HELPER Matt  
 BULK TRUCK \_\_\_\_\_  
 # 378 DRIVER Chris B.  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 150 cum 30% gel  
20% Gel  
 COMMON 150 @ 12.15 1822.50  
 POZMIX @ \_\_\_\_\_  
 GEL 3 @ 19.25 54.75  
 CHLORIDE 5 @ 51.00 255.00  
 ASC @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 155 @ 2.05 323.90  
 MILEAGE 109/sk/mile 1,132.60  
 TOTAL 3,593.75

REMARKS:  
Cement Circulated!

SERVICE RECEIVED

KANSAS CORPORATION COMMISSION

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE JUL 25 2008 1893.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE CONSERVATION DISTRICT @ 7.00 560.00  
WICHITA, KS  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

CHARGE TO: Bachol  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1453.00

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
8 1/2 wood @ 66.00  
 \_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment