KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5004	API No. 15 - 097-21566-00-00
Name: Vincent Oil Corporation	County: Kiowa
Address: 125 N. Market, Suite 1075	C _S/2 _S/2 _SW Sec. 16 Twp. 29 S. R. 18 East 7 West
	feet from S / N (circle one) Line of Section
Purchaser: none	feet from E / (W) (circle one) Line of Section
Purchaser:none Operator Contact Person:Rick Hiebsch	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-3573	(circle one) NE SE NW (SW)
Contractor: Name: Mallard JV, Inc.	Lease Name: Peters Well #: 1-16
License: 4958	Field Name: Nichols
City/State/Zip: Wichita, Kansas 67202 Purchaser: none Operator Contact Person: Rick Hiebsch Phone: (316) 262-3573 Contractor: Name: Mallard JV, Inc. License: 4958 Wellsite Geologist: Brad Rine	Producing Formation:none
***	Elevation: Ground: 2235 Kelly Bushing: 2240
Designate Type of Completion:	Total Depth: 4990 Plug Back Total Depth:
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at 430 Feet
Oil SWD Temp. Abd.	Amount of Gundoo Fipo Got and Gomento at
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan AIT NCK 8-5-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 14,000 ppm Fluid volume 500 bbls
Plug Back Plug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	-
Other (SWD or Enhr.?) Docket No	Operator Name:
5-12-05 5-20-05 5-20-05	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, world information of side two of this form will be held confidential for a period	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-ogs and geologist well report shall be attached with this form. ALL CEMENTING ells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to reherein are complete and correct to the best of my knowledge.	gulate the oil and gas industry have been fully complied with and the statements
Signature: Vichard H. Diebel	KCC Office Use ONLY
Title: President Date: June 1, 2005	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>1st</u> day of <u>June</u>	If Denied, Yes Date:
	Wireline Log Received
2005	Geologist Report Received
Notary Public: Volanda EUBANKS	UIC Distribution
Date Commission Expires: NOTARY PUBLIC STATE OF KANSAS MY April Pro. 10 - 9 - 0 5	5

Operator Name: Vinc	ent Oil Corporati	on	·	Le	ase Name:	Peters		_ Well #:1	-16	1
Sec. 16 Twp. 29			✓ West		unty: Kio					
iNSTRUCTIONS! éhitested, time tool open temperature, fluid rece Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut-ir if gas to su	rpressures, urface test, a	whethe	er shut-in pro	essure reached	static level, hydro	static pressu	ires, bottom hole	
Drill Stem Tests Taken (Attach Additional S		✓ Yes	☐ No		₽ L	og Format	ion (Top), Depth a	and Datum	✓ Sample	·
Samples Sent to Geol	ogical Survey	✓ Yes	No		Nam	e attached she	aat	Тор	Datum	
Cores Taken		☐ Yes	✓ No		000	attached sin	561			
Electric Log Run (Submit Copy)		✓ Yes	No							
List All E. Logs Run:										
Dual Induction	, Compensate	ed Neutr	on/ Den	sity						
		Report a	CASING			ew Used ermediate, produc	etion ote			
Purpose of String	Size Hole Drilled	Size (Casing O.D.)		Weight bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pero	ent
Surface	12 1/4 in.	8 5/8 i	n.	23	3#	430 ft.	60/40 Poz	275	2% gel, 3%	СС
			ADDITIONAL	CEME	NTING / SQL	JEEZE RECORD)			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom		Cement		acks Used			ercent Additive	S	
	PERFORATIO	N BECORD	Bridge Plug	o Cot/Ti		A -: J 5				
Shots Per Foot	Specify Fo	ootage of Eac	h Interval Per	forated	/pe		cture, Shot, Cement mount and Kind of Ma		rd Dep	ith
TUBING RECORD	Size	Set At		Packe	nr A+	Liner Run				
		OULAL		racke	ar At	_	Yes No			
Date of First, Resumerd F	Production, SWD or Enh	nr. Pi	roducing Meth	nod	Flowing	Pumpir	ng 🔲 Gas Lift	. Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil Bi	ols.	Gas	Mcf	Water	BI	ols. Ga	s-Oil Ratio	Gravit	y
Disposition of Gas	METHOD OF CO	MPLETION			<u> </u>	Production Interv	val			
Vented Sold (If vented, Subm	Used on Lease ait ACO-18.)		Open Hole Other (Specif		erf. Di	ally Comp.	Commingled			· · · · · · · · · · · · · · · · · · ·

PETERS #1-16 DRILLING INFORMATION

C S/2 S/2 SW Sec. 16-29S-18W Kiowa County, KS ORIGINAL
Vincent Oil Corporation
Nichols North Prospect

OPERATOR:

Vincent Oil Corporation

MUD PROPERTIES

CONTRACTOR:

Mallard JV, Inc.

Vis. Wt. W.L. Cost 49 8.9 12 \$6528

ELEVATION:

2235 ft. G.L.- 2240 K.B.

STRAIGHT HOLE SURVEY

Degree

Depth

GEOLOGIST:

Brad Rine

	SAMPLE TOPS	ELECTRIC LOG	
Stotler	3493 (-1253)	3486 (-1246)	•
Emporia	3580 (-1340)	3574 (-1334)	RECEIVED
Heebner Shale	4138 (-1898)	4134 (-1894)	KANSAS CORPORATION COMMISS
Toronto	4152 (-1912)	4150 (-1910)	THE SECTION TO A COMMISSION OF THE PROPERTY OF
Brown Lime	4315 (-2075)	4312 (-2072)	JUN 0 1 2005
L.K.C.	4324 (-2084)	4320 (-2080)	•
Stark Shale	4632 (-2392)	4628 (-2388)	CONSERVATION DIVISION
B.K.C.	4730 (-2490)	4726 (-2486)	WICHITA KS
Altamont	4788 (-2548)	4787 (-2547)	
Pawnee	4823 (-2583)	4819 (-2579)	
Cherokee Shale	4864 (-2624)	4860 (-2620)	
Mississippian	4930 (-2690)	4926 (-2686)	
RTD	4990 (-2750)	4988 (-2748)	

5-12-05

Moved in drilling rig and rigged up. Spud at 2:00 pm. Drilled 12¼ in. hole to 625 ft. No lost circulation. Ran 10 jts. 423.40 ft. of new 8 5/8 in. 23# surface casing and set at 430 ft. Cemented with 275 sacks of 60/40 poz, 2% gel, 3% cc. Plug down at 2:30 am on 5-13-05. Cement did circulate.

5-18-05

Drilled to 4920ft. DST #1 - 4810 to 4920 ft. (Pawnee, Cherokee Lime)

30", 45", 30", 45" 1st open: weak blow 2nd open: no blow

Rec'd: 30 ft. of slightly gas cut mud IFP: 28 - 38# FFP: 36 - 40# ISIP: 76# FSIP: 54#

(Non-commercial)

ORIGINAL

5-19-05

Drilled to 4949 ft. DST #2 - 4911 to 4945ft. (Mississippian)

33", 60", 45", 60"

1st open: Strong blow in 3 min. Gas to surface in 33 min. TSTM

2nd open: Gas to surface with gauges as follows:

7	MCFD	10 min.
9	"	20 min.
11	66	30 min.
13	"	40 min.
14	46	45 min.

KANSAS CORPORATION COMMISSION

JUN 0 1 2005

CONSERVATION DIVISION

WICHITA, KS

Rec'd: 90 ft. gas cut mud

IFP: 25 - 43# ISIP: 410# FFP: 35 - 77#

FSIP: 407#

Temp 120 degrees

5-20-05

Drilled to RTD of 4990 ft. Ran electric log. **Dry hole**. Plugged well as follows: 1st plug @ 1200' with 50 sx, 2nd plug @ 450' with 50 sx, 3rd plug @ 40' with 20 sx, plugged rathole with 15 sx and mousehole with 10 sx. Plug down @ 12:30 AM on 5-21-05. Released rig.

ALLIED CEMENTING CO., INC. 16414

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE DIREGINAL

DATE 5-12-05	SEC.	TWP. 295	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASEPETERS	WELL#	• •	LOCATION 54 J	•	South	COUNTY	STATE
OLD OR NEW (Cir			1 East, 25				
		1	14 053.	\	•		
CONTRACTOR N				OWNER V	incent C	orp.	
TYPE OF JOB				_ CEMENT			
HOLE SIZE 12			. <u>430'</u> РТН 430'		RDERED 275	Se 100: 40	22/2011
TUBING SIZE TUBING SIZE	718 CYL	DEI		+ 3%cc	RDERED & 15	SK 601 10	· Lingui
DRILL PIPE		DEI		-10,00			
	L Plate		TH 388		,		
PRES. MAX S			VIMUM 50	_ COMMON_	165 A	_ @ _ <i>8,30</i>	1369.50
MEAS. LINE		SHO	DE JOINT 42,40	POZMIX _	110	_@_ <i>4,50</i>	
CEMENT LEFT IN	CSG. 4	2.40		_ GEL _	5	_@_ <i>13.00</i>	
PERFS.				_ CHLORIDE	9		324.00
DISPLACEMENT	241/21	bl tras	1 420	ASC			CENTED
	EQU	IPMENT				_ @ KE	CEIVED DRATION COMMISSION
_			_				
PUMB/AHRICK	CEMENTI	ER mil	Recker			_@ JUN	0 1 2005
# 7166	HELPER	Dane	feli =				VATION DIVISION
BULK TRUCK	A					@W	CHITA, KS
# 353	DRIVER (Serry	Cushenburg				
BULK TRUCK							
#	DRIVER			- HANDLING	290	@ 1.50	435,00
•			•		35 X290 X.	055	_558,25
	REN	ARKS:	1;			TOTAL	3246.7
@ 14,72 we:and	7.00 ps	1. 215AL	10: 2% gel + 3% Dagge Rulber n. 700 psi- 23	DEPTH OF J	OB 430'		
24112Hol fr	esh h20	Disp. S	Bump Plug 300	PUMP TRUC	CK CHARGE <u>Ø</u>		625.00
500# Shutin	Camer	y 1513	3 Circulate:		TAGE /30		71,50
Circ. labble	-o Pir	<u>(453</u>		_ MILEAGE_			157.50
				head Per	Ha!	@ <i>_75;00</i>	75.00
			•			@ @	
	.	C	<i>)</i> •				
CHARGE TO: $\frac{\sqrt{y}}{y}$	nont	Corp	•			TOTAL	929.00
STREET			· · · · · · · · · · · · · · · · · · ·	_		IOIAI	70. 7.0
CITY	\$17	AIE	ZIP	_	PLUG & FLOA	T EQUIPME	NT .
				•			·
				MANIFOLD		@	
				85/8 EJ	ber Ply	@ 100.0	0 100.00
To Allied Comen	ting Co. 1	Inc		85/8 Ba	Alle Plate	@_ <i>45.00</i>	2 45.00
To Allied Cemen			nenting equipment			@	
and furnish ceme						@	
			he above work was	1			
			of owner agent or	'.		TOTAL	145.00
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CONDITIONS"				TAX			· -
CONDITIONS			PLICABLE TA	X TOTAL CHA	ARGE	多致主	§
	•		BE CHARGED		LA SECTION OF THE PARTY OF THE	2/186	
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SIGNATURE	Line	lan P	Cleken	V LAL	YON K. C	123AN	
JIO. WILLOWD 4	year					TED NAME	

ALLIED CEMENTING CO., INC. 20438

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE LOUSE

	SEC.	TWP.	RANGE.		CALLED OUT	Du	ON LOCATION	JOB S	ART	JOB FINISH
DATE S-20-05	16	TWP.	RANGE/BU	2	4:001	PILL	9:30Pu		rs ru	STATE SOMO
LEASE PETERS	WELL#	1-16	LOCATION &	544	83.	4	S. /E.	KI	DWA	KONSAS
OLD OR NEW (Ci			1/25	E/I	V77)		_, ,		,	1
	.4.		Tu			1/	ENCENT	Oz	///	pel
CONTRACTOR	MAL	LARD	•		OWNER	V 1	LIVERY	UL.	_ 0	<u>~</u>
TYPE OF JOB	OTARY	PLU	1/00	7	CEMEN	т				
HOLE SIZE 7	55011	<u>T.D.</u>	777	0	AMOUN	ı T∩DI	DERED 135	SER A	0:40	2:6
CASING SIZE	78	DEP			AMOUN	IONI	JERED <u></u>	<u> </u>		
TUBING SIZE	24 16	DEP DEP		2						
DRILL PIPE <i>42</i> TOOL	1 10	DEP								-1-1do
PRES. MAX	200#		IIMUM		COMMO	NA	81	<u>م</u> @ <u>ـ</u>	<u>.70</u>	704.10
MEAS. LINE	21.00		E JOINT		POZMIX		54	@_ <u>_</u> 2	-70	253.80
CEMENT LEFT II	N CSG.				GEL		7	@	4.00	JR.W
PERFS.			1 0		CHLORI	DE		@	- R	ECEIVED
DISPLACEMENT	· · · · · · · · · · · · · · · · · · ·	noo	/ WATEK		ASC			@_ <u>_</u>	NSAS COR	PORATION COMMISS
	EQU	IIPMENȚ		•			·	— @ <u></u>	11.1	N 0 1 2005
		. /		140 0				— ® —		NA O I VOOD
PUMP TRUCK	CEMENT	ER KEU	IN DAVI	16440	<i></i>				CONST	RVATION DIVISION
# 352	HELPER	TRAV	V CUSHE	(BERI	<i>y</i> ——					WICHITA, KS
BULK TRUCK ,			1	10-		ŧ				
#363-314	DRIVER	TERRY	CUSHEL	BER	Y			@		
BULK TRUCK		ℓ		ℓ			1/2	@		
#	DRIVER		<u></u>		HANDL	_	142	@_/	.60	22/10/
					MILEAC	GE	14d X.	35	.06_	298.20
	RE	MARKS:							TOTAL	1581.90
50 st -	-1200		•		•		SER	VICE		
50 84 -	451	2'			<u> </u>		_	1200	7/	
10 SV	40'	21/			DEPTH				<u></u>	665,0
15x -	RATIL	OLETTA	16				CHARGE AGE	@		_00510
1084-	1110113	E AND					35		5.00	175,00
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					- MANIT	ULD _				
			_ 1							
CHARGE TO:	TIME	10-	301/1	DO						_
CHARGE TO:	LIVIC	///		1000	- -				TOTAL	840,0
STREET 125	N. M.	PAKKE	7, St.	1012	₹					
CITYWICH	THS	TATE KA	MSASZIP A	6/20	سو		DI 110 0 EL 0		TEEN ATON	ATCES .
CITIZE					•		PLUG & FLC	AI EQU	HPIVIEL	N I
To Allied Ceme	nting Co.,	Inc.			·					
You are hereby										
and furnish cem	enter and	helper to	assist owner	or				` _		
contractor to do									тотат	
done to satisfac	tion and s	upervision	of owner ag	ent or					TOTAL	
contractor. I ha	ve read &	understan	d the "TERN	AS AND	TAX					
CONDITIONS'	' listed on	the revers	e side.	And balted y an	· *		12			3
			PLICABL		K TOTAL	CHAI	RGE			
			BE CHAR		DISCO	UNT _			IF PA	ID IN 30 DAYS
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SIGNATURE	1-1/6	an	- Jivie	my			DDT	NITED N	ANTE	
	/						PRI	NTED N	AME	