

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30555
Name: John Herrick
Address: 3553 Oregon
City/State/Zip: Wellsville, KS 66092
Purchaser: _____
Operator Contact Person: John Herrick
Phone: (785) 242-6423
Contractor: Name: Glaze Drilling
License: 5885
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-27,807
3/29/05 3/30/05 4/1/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15 121 28077 0000
County: Miami
NW SE - NW NE Sec. 30 Twp. 17 S. R. 22 East West
4425 feet from S N (circle one) Line of Section
1660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brown Well #: 3A
Field Name: Paola-Rantoul
Producing Formation: Peru
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 375 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cml.
Drilling Fluid Management Plan Alt II NCR 8-5-08
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume n/a bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: 5/27/05
Subscribed and sworn to before me this 24 day of March
20 05
Notary Public: Diane Peterson
Date Commission Expires: 6/17/08

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
OFFICIAL SEAL
DIANE PETERSON
NOTARY PUBLIC OKLAHOMA
COMMISSION # PD0118660
EXPIRES JUNE 17, 2008
OKLAHOMA COUNTY
v e.m. 6/6/05

Operator Name: John Herrick Lease Name: Brown Well #: 3A
 Sec. 30 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 gamma ray/neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base of Hertha		198
Peru Sand		332-360
TD		375

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		6 1/4		20 ft.	portland	6	
production		2 3/8		379	50/50 poz	78	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	335.5.-355	spot acid on the perforations and breakdown with 500 gallons of acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
Waiting On KCC Approval For Injection				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumard Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio / Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-16.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

340-350

351-356

ORIGINAL

R. S. Glaze Drilling

22139 S. VICTORY RD.
SPRING HILL, K.S. 66083
PHONE: (913) 592-2033
FAX: (913) 592-2448
E-Mail: glazedrilling@aol

Brown 3-A

15-121-28077-00-00

22	Surface	22
25	Shale	47
5	Lime	52
43	Shale	95
10	Lime	105
1	Shale	106
4	Lime	110
10	Shale	120
27	Lime	147
2	Shale	149
2	Blk. Slate	151
4	Shale	155
24	Lime	179
3	Shale	182
2	Blk. Slate	184
4	Lime	188
4	Shale	192
5	Lime	197
105	Shale	302
26	Sandy Shale	328
4	Red Bed	332
4	Brn. Sandy Shale	336
2	Sand	338
1	Lime	339
1	Brn. Sand	340
1	Sandy Lime	341
3	Sand	344
1	Shale	345
5	Sand	350

1	Lime	351
4	Sand	355
1	Shale	356
19	Lime	375

Good Show Of Oil

T.D.

Hertha

Some Show Oil

Good Show Of Oil

Good Show Of Oil

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COILED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2042
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-31-05	3554	Brown # 3-A	30	17	21	mi
CUSTOMER John Herrick			TRUCK #			
MAILING ADDRESS 3553 Oregon Rd			DRIVER		TRUCK #	
CITY Ottawa		STATE KS	ZIP CODE 66067		DRIVER	
			TRUCK #		DRIVER	
			372		F. Mader	
			164		R. Arb	
			144		R. Fisher	
			221		H. Becktle	

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 380' CASING SIZE & WEIGHT 2 5/8 EUE
 CASING DEPTH 379' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2" Rubber plug
 DISPLACEMENT 1.5 BBLs DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix & Pump 1 sk Premium Gel Ahead
 Mix & Pump 78 sks 50/50 Poz Mix Cement. Cement to surface. Flush
 Pump clean. Displace 2" Rubber plug to casing TD w/ 1.5 BBLs
 Fresh H₂O. Pressure to 700# PSI & Hold Pressure for 30
 minute MIT. Shut in Casing.
 Fred Mader

Glaze Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		750. ⁰⁰
5406	25	MILEAGE		61.25
5407	Minimum	100 Mileage		235. ⁰⁰
5502C	2 1/2 hrs.	80 BBL Vac Truck		200. ⁰⁰
1124	76 sks	50/50 Poz Mix Cement		562.40
1118	3 sks	Premium Gel		39. ⁰⁰
4401	1	2" Rubber Plug ad .05		16. ⁰⁰
				6.55%
SALES TAX				140.44
ESTIMATED TOTAL				1904.09

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AUTHORIZATION _____ TITLE 1916327 DATE _____