

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5123  
Name: Pickrell Drilling Co. Inc.  
Address: 100 S. Main, Suite 505  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: N/A  
Operator Contact Person: Larry J. Richardson

Phone: (316) 262-8427  
Contractor: Name: Company Tools  
License: 5123  
Wellsite Geologist: Jerry Smith

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5-10-05</u>	<u>5-19-05</u>	<u>5-20-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21,512 - 00-00  
County: Harper

NE SW NW Sec. 8 Twp. 32s S. R. 9  East  West  
1750 feet from S /  (circle one) Line of Section  
990 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Easterby "A" Well #: 2

Field Name: Sharon  
Producing Formation: None  
Elevation: Ground: 1470 Kelly Bushing: 1475

Total Depth: 4425 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 223' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ P+A \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt 1 NCR 8-5-08  
(Data must be collected from the Reserve Pit)  
Chloride content 10,000 ppm Fluid volume 400 bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum  
Lease Name: Nicholas SWD License No.: 4706  
Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-27,434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: C.W. Sebts - President Date: 5-24-05

Subscribed and sworn to before me this 31st day of May

20 05  
Notary Public: [Signature]

Date Commission Expires: 6-06-06

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Pickrell Drilling Co. Inc. Lease Name: Easterby "A" Well #: 2  
 Sec. 8 Twp. 32s S. R. 9  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Radiation Guard

**RECEIVED**  
**JUN - 2 2005**  
**KCC WICHITA**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3377 (-1902)	
Lansing	3595(-2120)	
Stark Shale	4038 (-2563)	
Cherokee	4265 (-2790)	
Mississippi	4317 (-2842)	
Mississippi Lime	4374 (-2899)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.	12 1/4"	8 5/8"	24#	223'KB	60-40 poz	175sz	2% gel, 3% CC
							+1% Am Chloride
P&A w/145sx of	60-40 poz	4% gel					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACQ-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)



# ALLIED CEMENTING CO., INC. 20516

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>5-10-05</u>	SEC. <u>8</u>	TWP. <u>32S</u>	RANGE <u>09W</u>	CALLED OUT <u>3:30 am</u>	ON LOCATION <u>5:00 am</u>	JOB START <u>7:00 am</u>	JOB FINISH <u>7:50 am</u>	
LEASE <u>EASTERN</u>		WELL # <u>A-2</u>	LOCATION <u>ATICA, 4 W TO 150 AVE, 2 N,</u>			COUNTY <u>HARPER</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 W, 5/1 SIDE</u>					

CONTRACTOR PICKRELL #1  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4" T.D. 228'  
 CASING SIZE 8 5/8" DEPTH 223.29'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 13 1/4 bbl FRESH WATER

OWNER PICKRELL DRUG, CO.  
 CEMENT  
 AMOUNT ORDERED 175 sx 60:40:2 + 32 cc.  
+ 1% AM CHLORIDE  
1/10" SUGAR

COMMON	<u>105</u>	@	<u>8.70</u>	<u>913.50</u>
POZMIX	<u>70</u>	@	<u>4.70</u>	<u>329.00</u>
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>6</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		
<u>Sugar 40 #</u>		@	<u>1.00</u>	<u>40.00</u>
<u>Am. Chloride 3</u>		@	<u>33.00</u>	<u>99.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>195</u>	@	<u>1.60</u>	<u>312.00</u>
MILEAGE	<u>20 x 195 x .06</u>			<u>234.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER DILL M  
 # 352 HELPER TRAVY C.  
 BULK TRUCK  
 # 353 DRIVER LARRY F.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,  
PUMP 175 SX 60:40:2 + 32 CC + 1% AM  
CHLORIDE, STOP PUMP, RELEASE PLUG, START  
DISPLACEMENT, WASH UP ON TOP OF PLUG,  
DISPLACE WITH 13 1/4 bbl. FRESH WATER,  
SHUT IN.

RECEIVED TOTAL 2197.50

JUN - 2 2005 SERVICE

KCC WICHITA

DEPTH OF JOB	<u>223'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>5.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>75.00</u>
		@	

CHARGE TO: PICKRELL DRUG, CO.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 845.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wooden Plug</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment