

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Form ACO-1  
September 1999  
Form Must Be Typed

JUN - 3 2005

KCC WICHITA

Operator: License # 30742  
 Name: Palomino Petroleum, Inc.  
 Address: 4924 SE 84th St.  
 City/State/Zip: Newton, Kansas 67114-8827  
 Purchaser: None  
 Operator Contact Person: Klee R. Watchous  
 Phone: (316) 799-1000  
 Contractor: Name: C & G Drilling, Inc.  
 License: 32701  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 \_\_\_ New Well  Re-Entry \_\_\_ Workover  
 \_\_\_ Oil  SWD \_\_\_ SIOW \_\_\_ Temp. Abd.  
 \_\_\_ Gas \_\_\_ ENHR \_\_\_ SIGW  
 \_\_\_ Dry \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Donald C. Slawson  
 Well Name: #1 Galle "A"  
 Original Comp. Date: 11/23/66 Original Total Depth: 3208  
 Deepening \_\_\_ Re-perf.  Conv. to Enhr./SWD  
 \_\_\_ Plug Back \_\_\_ Plug Back Total Depth  
 \_\_\_ Commingled Docket No. \_\_\_\_\_  
 \_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 \_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>5/12/05</u>	<u>5/17/05</u>	<u>5/31/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 079-30108-0001  
 County: Harvey  
 \_\_\_ NW \_\_\_ SE \_\_\_ NE Sec. 10 Twp. 24 S. R. 2  East  West  
1625 feet from S  (N) (circle one) Line of Section  
985 feet from  (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  (NE) SE NW SW  
 Lease Name: Busenitz Well #: 2  
 Field Name: Annelly West  
 Producing Formation: None  
 Elevation: Ground: 1428 Kelly Bushing: 1435  
 Total Depth: 3846 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 3462 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan AH 1 NCR 8-5-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous  
 Title: President Date: June 2, 2005

Subscribed and sworn to before me this 2nd day of June,  
 20 05.

Notary Public: Carla R. Penwell  
 Carla R. Penwell  
 Date Commission Expires 6, 2005

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
6-3-05  UIC Distribution RW



JUN - 3 2005

KCC WICHITA

Well #: 2

Operator Name: Palomino Petroleum, Inc.

Lease Name: Busenitz

Sec. 10 Twp. 24 S. R. 2  East  West

County: Harvey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample Name Top Datum

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Production, 7 7/8", 5 1/2", 14#, 3464, Thick set, 125, Kol Seal.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Purpose options: Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size 2 3/8" Set At 3450 Packer At 3450 Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 P.O. Box 493  
 Chanute, KS 66720

**KCC WICHITA**

**RECEIVED**  
**JUN - 3 2005**

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 197304

Invoice Date: 05/25/2005 Terms: 0/30,n/30

Page 1

PALOMINO PETROLEUM, INC.  
 4924 SE 84TH STREET  
 NEWTON KS 67114-8827  
 ( ) -

BUSENITZ 2 OWWO  
 3950  
 05-17-05

**RECEIVED**  
 MAY 27 2005

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	135.00	13.0000	1755.00
1110A	KOL SEAL (50# BAG)	11.00	16.9000	185.90
4253	TYPE A PACKER SHOE 5 1/2	1.00	1285.0000	1285.00
4130	CENTRALIZER 5 1/2"	10.00	30.0000	300.00
4406	5 1/2" RUBBER PLUG	1.00	43.0000	43.00
Description		Hours	Unit Price	Total
440	TON MILEAGE DELIVERY	1.00	307.60	307.60
446	CEMENT PUMP	1.00	765.00	765.00
446	EQUIPMENT MILEAGE (ONE WAY)	45.00	2.50	112.50

Parts:	3568.90	Freight:	.00	Tax:	224.85	AR	4978.85
Labor:	.00	Misc:	.00	Total:	4978.85		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0803

EUREKA, Ks  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, Ks  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, Ks  
 8655 Dorn Road 66776  
 620/839-5269

CONSOLIDATED OIL WELL SERVICE C.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

RECEIVED

JUN - 3 2005

SET NUMBER 3950

LOCATION Fulek

FOREMAN Brad Butler

KCC WICHITA

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-05	60285	Busenitz #2 OWVO	10	2 1/2	2E	Harvey
CUSTOMER <i>Polomino Petroleum, Inc.</i>		C.O.G. Only C.O.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <i>4924 SE 84th ST.</i>			446	Scott		
CITY <i>Newton</i>			440	Alan		
STATE <i>Ks.</i>		ZIP CODE <i>67114</i>				

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 3846' CASING SIZE & WEIGHT 5 1/2" 14" new  
 CASING DEPTH 3462' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13 1/4 lb. SLURRY VOL 37 Bbls WATER gal/sk 800 CEMENT LEFT in CASING 0"  
 DISPLACEMENT 84 1/2 Bbls DISPLACEMENT PSI 700 MIX PSI 1200 Landed Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig into 5 1/2 casing, Drop Ball to set packer shoe - Set shoe w/ 1400 PSI  
 Pumped 15 Bbls fresh water ahead mixed 125 sks. Thickset cement w/ 4" P/SK of KOI-SEAL at 13 1/4 P/SK  
 Shut down, wash out pump shoes - Release Plug - Displace Plug with 84 1/2 Bbls. water at 5 BPM  
 Final pumping at 700 PSI - Pumped Plug to 1200 PSI - wait 2 min. Release Pressure  
 Float Held - close casing in with 0 PSI  
 Job complete - Teardown

Note: Plug R.H. with 10 SKS. Thickset cement

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	45	MILEAGE	2.50	112.50
1126A	135 SKS.	Thickset cement	13.00	1755.00
1110A	11 SKS.	KOI-SEAL 4" P/SK	16.90	185.90
3407A	7.43 TON	45 miles - Bulk Truck	.92	307.60
4253	1	5 1/2" Type A Packer Shoe (Flapper)	1285.00	1285.00
4130	10	5 1/2" Centichaws	30.00	300.00
4406	1	5 1/2" Top Rubber Plug	43.00	43.00
			6.3%	SALES TAX
				224.88
				ESTIMATED TOTAL
				4978.88

AUTHORIZATION *Jack Butler*

TITLE 197304

DATE \_\_\_\_\_