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JUN - 3 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3581
Name: Red Oak Energy, Inc.
Address: 7701 E. Kellogg, #710
City/State/Zip: Wichita, KS 67207
Purchaser: Semcrude
Operator Contact Person: Kevin Davis
Phone: (316) 652-73737
Contractor: Name: Murfin Drilling Company
License: 30606

Wellsite Geologist: Scott Banks

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

10/25/04 11/03/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 071-20801-0000

County: Greeley

N/2 NE NW Sec. 23 Twp. 16 S. R. 42 East West

120 feet from S / (circle one) Line of Section

2140 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (circle one) SW

Lease Name: Barbara/Young Well #: 1

Field Name: Sydney

Producing Formation: Morrow

Elevation: Ground: 3794 Kelly Bushing: 3803

Total Depth: 5150 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 333 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1912 Feet

If Alternate II completion, cement circulated from 1912

feet depth to Surface w/ 330 sx cm.

Drilling Fluid Management Plan A14 II NOR 8-5-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kevin C. Jones

Title: Pres Date: 6-2-05

Subscribed and sworn to before me this 2nd day of June

2005

Notary Public: Victoria Davis

Date Commission Expires: Oct. 29, 2005

KCC Office Use ONLY

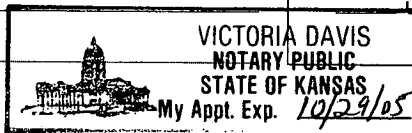
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

M/C Distribution



Operator Name: Red Oak Energy, Inc. Lease Name: Barbara/Young Well #: 1
 Sec. 23 Twp. 16 S. R. 42 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: CDN - DIL
Cement Bond Log

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base/Anhydrite	2711	+1092
Topeka	3858	- 55
Cherokee	4710	- 907
Morrow Shale	4960	-1157
Upper Morrow SD	4984	-1181
Morrow Lm	5082	-1279
Miss.	5118	-1315

KCC WICHITA

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	333	Common	275	3%cc
Production	7 7/8	5 1/2	15.5	5159	Premium	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1912 - Surface	Common	330	60/40 poz 6% gel .25# Floceal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4984 -88		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5007		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
1/10/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	12		25	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

04/10/05
 08:00 AM
 STATE OF

ALLIED CEMENTING CO., INC.

19042

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>11-18-04</u>	SEC. <u>23</u>	TWP. <u>16s</u>	RANGE <u>42w</u>	CALLED OUT	ON LOCATION <u>12:30 PM</u>	JOB START <u>3:20 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Barber Young</u>	WELL # <u>1</u>	LOCATION <u>OxTown Feeder Rd 10w 9/s</u>		COUNTY <u>Greedy</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne Well Service

OWNER Sam E

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 1912'

PRES. MAX 1000 # MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 6 1/2 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK _____

386 DRIVER Larry

BULK TRUCK _____

377 DRIVER Allan

REMARKS:

Port collar at 1912' press tool to 1000 # OK. Open tool & pump had Blow mix 280 sks 60/40 poz 62a Gel 1/4 # Flo Seal + 50 sks com. Cement did circulate. Disp 6 1/2 Bbls. Ran 5 Joints & reverse clear

Thank you

CHARGE TO: Red Oak Energy Inc

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

David Pinsky

CEMENT

AMOUNT ORDERED 50 sks com

400 sks 60/40 Poz 62a Gel 1/4 # Flo Seal

Used 280 sks 60/40 d. 50 sks com

COMMON 218 sks @ 9.40 1983.80

POZ MIX 112 sks @ 4.10 459.20

GEL 145 sks @ 11.00 159.00

CHLORIDE _____ @ _____

ASC _____ @ _____

Flo Seal 100 # @ 1.40 140.00

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HANDLING 475 sks @ 1.35 641.25

MILEAGE 54 / 3k/mile 1781.25

TOTAL 5159.50

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 700.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 75 miles @ 4.00 300.00

MANIFOLD _____ @ _____

TOTAL 1000.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

David Pinsky

PRINTED NAME

ALLIED CEMENTING CO., INC.

19174

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>10-26-04</u>	SEC <u>23</u>	TWP. <u>16s</u>	RANGE <u>42w</u>	CALLED OUT	ON LOCATION <u>2:00 AM</u>	JOB START <u>4:10 AM</u>	JOB FINISH <u>7:30 A.M.</u>
LEASE <u>Barbara Young</u>	WELL # <u>1</u>		LOCATION <u>OX Town Feeder Rd 10 W/S</u>			COUNTY <u>Greeley</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin Drlg Rig 14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 336'

CASING SIZE 8 7/8 DEPTH 336.16'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 34.72

CEMENT LEFT IN CSG. 34.72'

PERFS.

DISPLACEMENT 19 1/4 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Fuzzy

BULK TRUCK

218 DRIVER Larry

BULK TRUCK

DRIVER

OWNER Same

CEMENT

AMOUNT ORDERED

275 SKs com 30 cc 29 gel

COMMON <u>275 SKs</u>	@ <u>9.10</u>	<u>2502.50</u>
POZMIX	@	
GEL <u>5 SKs</u>	@ <u>11.00</u>	<u>55.00</u>
CHLORIDE <u>10 SKs</u>	@ <u>33.00</u>	<u>330.00</u>
ASC	@	
HANDLING <u>290 SKs</u>	@ <u>1.35</u>	<u>391.50</u>
MILEAGE <u>54 per SK/mile</u>		<u>986.00</u>
TOTAL		<u>4,265.00</u>

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REMARKS:

Cement did circulate

Plug landed on Baffle 300ft

Thank You

CHARGE TO: Red Oak Energy Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 336'

PUMP TRUCK CHARGE 570.00

EXTRA FOOTAGE @ _____

MILEAGE 68 mile @ 4.00 272.00

MANIFOLD @ _____

TOTAL 842.00

PLUG & FLOAT EQUIPMENT

<u>Tex Patten shoe</u>	@	<u>265.00</u>
<u>Baffle Plate</u>	@	<u>45.00</u>
<u>1-cen trolizer</u>	@	<u>35.00</u>
<u>8 7/8 Surface Plug</u>	@	<u>55.00</u>
TOTAL		<u>420.00</u>

To Allied Cementing Co., Inc.

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

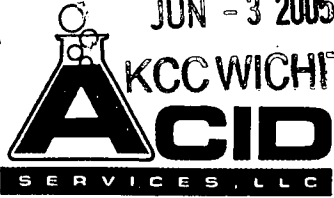
SIGNATURE Greg Luvish

GREG LUVISH

PRINTED NAME

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INVOICE NO.

FIELD ORDER

9271 ✓

Subject to Correction

CHARGE

Date 11-3-04	Lease BARBARA/Young	Well # 1	Legal 23-16-42
Customer ID	County GREELEY	State KS	Station LEBERAL
RED OAK ENERGY	Depth 5155	Formation	Shoe Joint 21
	Casing 5 1/2	Casing Depth 5155	TD 5150
	Customer Representative DAVE PAULY	Treater Shawn FREDERICA	Job Type 5 1/2 L.S. (NW)
(Murfitt #14)	Materials Received by X <i>[Signature]</i>		
AFE Number	PO Number		

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	150 sy	AA-2 (Premium)	-			
D203	25 sy	60/40 Pbz (Common)	-			
C195	113 lb	FLA-322	-			
C221	776 lb	SALT (fine)	-			
C321	750 lb	Gilsonite	-			
C302	500 gal	MUD FLUSH	-			
F101	9 ea	TURBOLIZER	-			
F121	1 ea	BASKET	-			
F143	1 ea	TOP RUBBER PLUG	-			
F191	1 ea	GUIDE SHOE REG	-			
F231	1 ea	FLAPPER INSERT	-			
F261	1 ea	Part Collar	-			
F291	15 ea	CMT Scratchers CABLE	-			
	3 ea	Additional hrs				
R701	1 ea	CMT HEAD RENTAL				
E107	125 sy	CMT SERVICE charge				
E101	150 mi	R.O. Mileage				
E100	150 m.	Units 1 miles 1-way				
E104	1223 TM	Tons 2 miles 150				
R211	1 ea	CMT Pumper 4 hrs				
		Dis counted total				11307.00
		PLUS TAX				

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TOTAL

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TREATMENT REPORT



WICHITA

Customer ID	Date
Customer RED OAK	11-3-04
Lease BARBARA / YOUNG	Lease No.
Well #	County GREGLEY
State KS	

Field Order # 9271	Station LIBERAL	Casing 5 1/2	Depth 5155	County GREGLEY	State KS
Type Job 5 1/2 L.S. (NW)	Formation	Legal Description 23-14-42			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 150 SX AA2		RATE	PRESS	ISIP
Depth 5155	Depth	From	To	Pre Pad 25 SX 60/40 FOR		Max		5 Min.
Volume 122	Volume	From	To	Pad 500 gal MUD FLUSH		Min		10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PIC	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush WATER		Gas Volume		Total Load

Customer Representative DAVE PAULY	Station Manager JERRY BENNETT	Treater Shawn FREDERICH
--	---	-----------------------------------

Service Units	107	28	35	71
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					ON LOCATION / RIG pulling D.P.
0810					PRE-JOB SAFETY MEETING
0820					RIG up P.T.
1230					D.P. OUT OF HOLE / RIG up CASERS
1330					START IN W/ CASING / F.E.
1645					CASING ON BOTTOM / Hook up Pc.
1700					BREAK CIR
1730					Hook lines to P.T.
1731	300		5	5	Pump 5 BRIs WATER spacer
1732	300		12	5	Pump 500 gal MUD FLUSH
1735	300		5	5	Pump 5 BRIs WATER spacer
1736	300		39	5	Pump 150 SX AA-2 Perm @ 14.8"
1750					Shot Down / Drop Plug / Wash lines
1753	Ø		122	5	Pump Disp
1815	800			2	SLOW RATE
1820	1300			2	LAND PLUG
1822					Release FLOAT - HELD
1830			8		Pump 25 SX 60/40 poz. RAT/mud
1845					WASH lines
1930					JOB complete

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