

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-023-20839-00-00
Spot: SWNESE Sec/Twnshp/Rge: 16-5S-42W
1650 feet from S Section Line, 990 feet from E Section Line
Lease Name: SCHLEPP Well #: 43-16
County: CHEYENNE Total Vertical Depth: 308 feet

Operator License No.: 33325
Op Name: PETROLEUM DEVELOPMENT CORPOR
Address: 1775 SHERMAN ST, STE 3000
DENVER, CO 80203

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	7	308	0	W/80 SXS

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 04/27/2009 2:00 PM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: CHAD SAILORS Company: PETROLEUM DEVELOPMENT COR Phone: (970) 332-3520

Proposed Plugging Method: Ordered 40 sxs 60/40 pozmix - 4% gel.
Plug through coiled tubing.

35.00

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/27/2009 3:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

7" surface casing set at 308' w/80 sxs cement.
Production string was not set.
Ran coiled tubing to 225' - contacted cement - pumped 23 sxs cement.
Cement to surface. Pulled coiled tubing to surface. Plug complete.
Note: Cement yield 2.45 cubic ft/sx. 12# ppg. Compressive strength, 8/233, 48/900.

Perfs:

INVOICED
DATE 6-8-09
INV. NO. 2009061574

KANSAS CORPORATION COMMISSION

MAY 07 2009

RECEIVED

Remarks: SANJEL SERVICE COMPANY-TICKET #9134795.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

Form CP-2/3

APR 28 2009

PT

Replacement Card

PETROLEUM DEVELOPMENT CORP
DENVER CO 80203

#43-16 SCHLEPP

16-05S-42W
SW NE SE
KANSAS

City: CHEYENNE

Spot: C SW NE SE API 15-023-20839

Site: 10-1/2 S & 12 W OF ST FRANCIS KS

Lat/Long: 39.61597 -102.03499

Field: CHERRY CREEK NIOBRARA GAS AREA

D&A

FR: 12/04/2007 Spd: 12/18/2007 Drfg Cp: 12/18/2007 Issued: 07/28/2008 Revised: 01/26/2009

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Side 1

IP Status:

RPT IN 1/2009

D&A, PERM, 1/15/2009

Revisions: INFO RELEASED: 1/26/2009 - WAS
DELAYED COMP

Contr: ADVANCED DRILLING TECHNOLOGIES #114

Elev: 3710 KB, 3698 GL, 3708 DF

Formation Tops: (L-Log, S-Sample, D-Driller)

NO TOPS RPTD

LOGGED

RTD

308 +3402

Csg: 7" 308 / 80 SX (ALT 1)

Find:

COMMENT: MI & RURT 12/18/2007; DECISION
MADE TO ABD WELL LOC PRIOR TO DRLG
PROD WELLBORE; FILL 7" CSG W/CMT TO SURF
NO CORES OR DSTS

Comp Info: TRGT ZN: NIOB (GAS), PTD 1600
(NIOB), SI - EVAL LOGS - DECISION MADE TO P &
A (PLUG APPL FILED 12/23/2008) - WO FINAL P & A